STATE OF NEW PEXICO
ENERGY AND PRIMERALS DEPARTMENT
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LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVIGE BY104 Revised 10-1-18 JUN 25 1984 O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE

PRORATION OFFICE	THORIZATION TO TRA	And Insport	OIL AND NATU	TRAL GAS			
Pelto Oil Company	V				· · · · · · · · · · · · · · · · · · ·		
Iddress	 -			viewekon M	x 77060		
2 Greenspoint Plaza	a Suite 400, 16	825 No	ortnonase,	lease explain)	X 7.7000		
Reason(s) for filing (Check pro	change in Transport	er of:					
New Well	011	Dry Cas	· 🔲				
Change in Ownership	Casinghead Gas [Condeha	iate .				
If change of ownership give name and address of previous owner	Stevens Operat	ing Co	orporation,	P. O. Box	2203. Roswe	<u>:11, 1</u>	
DESCRIPTION OF WELL AND	LEASE Vell No. Fool Name, la	cluding form	ut ion	Kind of Lease State, Federal	At Fee	Lease M	
O'Brien "FF"	6 Twin L	akes-9	San Andres		Fee	<u> </u>	
Unit Letter M : 990	Feet From The Sou	th	Line and 330	Yest Tr	The West		
Line of Section 5 To	unship 9S Range	29E	имри Cha	ves		Count	
DESIGNATION OF TRANSPOR	TER OF OIL AND HAT	URAL GA	AS	h approved copy of th	is (ora is to be sent)		
Name of Authorized Transporter of 611 X	of Consensate		1,000.0			88210	
Navajo Refining Company - Pipeline Div.			P. O. Drawer 175, Artesia, New Mexico 8821(Clive address to which approved copy of the form is to be sent)				
•	χ		P. O. Box 40	000. The Wood	dlands, Texas	77380	
Liquid Energy Corporat	Unit Sec. Tup.	I kge.	is gas actually con	nected! When			
give location of tanks.	C 5 9S	29E	Yes	8	3-12-81		
If this production is commingl	total about from any of	ther less	e or pool, give (ommingling order	number:		
	ed with that I rom any or	tuer rese.		•			
COMPLETION DATA		OII Vell	Gas Well New Well	Herkever Beepun	Plug Back Same Res'v.	DL(I. Res	
Designate Type of Com		!	1	<u> </u>	P.B.T.B.		
Date Spudded	Date Compl. Ready to Fred.		Total Depth				
Elevations (bf, RES, RY, GR, ecc.)	Name of Producing Formation		Top Oil/Gas Pay	•	Tubing Depth		
1100011000 1000 0000 0000							
Perforations		•			Depth Casing Shee		
	TUBING, CASING	2 AND	CEMENTING RE	CORD	<u> </u>		
	CASING & TUBING		DEPTH	SET	SACKS CEME	NTT	
HOLE SIZE	CASING & TODING	0100					
							
			<u> </u>		1 ha mayal ta at are	and top all	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (1000	suce be aft for this de	ter recovery of total pth or be for tull 24	velume of load oil an hours)	d must be equal to or exc		
OIL WELL Nate First New Oil Num To Tanks	I hate of lest		Fraducing Nethod (F)	ov, pump, gas lift, e	ie.; Post.	JD-3	
I SECONDARY AND OLI MAN IN TAKE					6-23	9-80	
Length of Tens	Tubing Frensure		Chaing Fressure		Choke Slae chig.	Op	
Actual Frad, Buring Test	n(l-Mis.		Water-Mbis.		Cast-MCF		
					<u> </u>		
GAS WELL					1 Cample of the land of the la		
Actual Fred. Test-HGF/H	Lougth of Tont		Birts. Condensate/900	i.v	Gravity of Condustante		
Testing Retinal (pilot, back pr.)	Tubing Pressure (shut-in)		Casing Freesure (sin	it-In)	Chote Size		
			II OT	L CONSERVATI	ON DIVISION		
CERTIFICATE OF COMPLIA				JUN 2 5 198	4	_	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	APPROVED JUN 2 . 19, 19, 19			
			BY tosite A. Generali				
			TITLE	Supervisor Dist	rict #		
				This form is to be filed in compliance with REE 1104.			
San Molas							
(Signature)			tests taken on th	tests taken on the well in accordance with NACE 111.			
Production Manager			All sections of this form must be filled out completely for ellow- able on new and recompleted wells.				
	Title)		: 11		and the day absence of the	morship.	
June 19, 1984 (bate)			Fill out only Sections I. II. III. and VI for changes of condition. Section Fermi C-184 must be filed for each pool in suitinly				