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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 30 '90

WELL API NO. 30-005-61033
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TLSAU
8. Well No. 90
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector
2. Name of Operator Energy Development Corporation
3. Address of Operator 1000 Louisiana, Suite 2900, Houston, Texas 77002

4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>9S</u> Range <u>29E</u> NMPM <u>Chaves</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Injection Profile Survey</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-30-90: Under verbal approval from Johnny Robinson Distr. II NMOLD.
Ran Cardinal Surveys, Ejecto Log Tracer & Temp. Survey.
Velocities indicate 16% of injection volume between 2773'-2779'
62% between 2780'-2786'
7% between 2787'-2793'
15% moving down from 2803'
Intensities indicate 56% between 2777-2786'
23% between 2787-2792'
2% at 2793'
19% moving down from 2803'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Steve Yates</u>	TITLE <u>Production Superintendent</u>	DATE <u>May 25, 1990</u>
TYPE OR PRINT NAME <u>Steve Yates</u>	TELEPHONE NO. <u>(713) 750-7518</u>	

(This space for State Use)

APPROVED BY <u>ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II</u>	TITLE <u></u>	DATE <u>MAY 31 1990</u>
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CONDITIONS OF APPROVAL, IF ANY: