

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30005-61033

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

90

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

Injection

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter M : 990 Feet from the South line and 330 feet from the West line

Section 5 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3920.9 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/01 Notify OCD. MIRU WS. ND wellhead and POOH w/ 8 jts tbg. RIH w/ perforated sub and 66 jts, tagging bad casing @ 180' and working thru. Tagged PBTD @ 2,105'. Circulated hole w/ mud and pumped 25 sx @ 2,105 - 1,742'. POOH w/ tbg to 1,233' and RIH w/ wireline, unable to get thru tubing w/ perforating gun. POOH w/ tbg and RU wireline, RIH and tagged @ 202', outside casing. POOH w/ wireline and RIH w/ 8 jts tubing, tagging @ 243'. POOH w/ tbg and RIH w/ bent joint, same tag. POOH and RIH w/ bent 2-7/8" sub, unable to get past 200'. POOH and RIH w/ bent 10' sub, unable to get past 243'. RIH w/ 2-3/8" sub, unable to get past 243'. POOH.

11/21/01 Notified OCD. RIH w/ mule-shoed, bent sub. Unable to get below 243'. POH w/ tbg. ND WH & speared csg. PU on csg. Stacked out csg. RIH w/ tbg. Unable to work through csg part. POH w/ tbg. RU csg tools & POH w/ 4 jts 4-1/2" csg. RIH w/ tbg. Worked into csg. Cont in hole to 1500'. RIH w/ WL & perf csg 1500'. POH w/ WL. PU 1 jt & pumped 35 sx C cmt 1549' - 1404'. LD 10 jts & PUH 20 stds.

11/26/01 RIH w/ tbg & tagged cmt @ 1012'. POH w/ 2 jts. RIH w/ WL & perf @ 940'. RIH w/ tbg & pumped 35 sx 980' - 835'. POH w/ tbg to 310' & WOC 4 hrs. RIH w/ tbg. Tagged cmt @ 790'. LD 18 jts to 221' & pumped 80 sx 221' to surf. POH w/ tbg. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 11-27-01

Type or print name Terri Stathem

Telephone No. 15/683-7443

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE FEB 6 2002

Conditions of approval, if any: [Signature]