

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87101

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

OCT 28 1981

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation /	8. Farm or Lease Name McConkey HX
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 9S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3841' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 12-1/4" hole at 10:30 AM 10-13-81. Lost circulation at 50'. Set lost circulation plugs as follows:  
Plug #1 - Set at 62'. Pumped 150 sacks Class C 4% CaCl<sub>2</sub>. WOC 4 hours. Tagged cement at 42'.  
Plug #2 - Filled hole w/8 yds of Ready-Mix. WOC 4 hours.  
\* Ran 26 joints of 8-5/8" 24# ST&C casing set at 1040'. 1-Texas Pattern guide shoe at 1040'. Flapper float at 1000'. Cemented w/950 sacks Class C 3% CaCl<sub>2</sub>. Compressive strength of cement - 1875 psi in 12 hours. PD 7:40 PM 10-16-81. Bumped plug to 500 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey & found top of cement at 320'. Ran 1". Tagged cement at 130'. Spotted 100 sacks Class C 4% CaCl<sub>2</sub>. PD 6:30 AM 10-17-81. Circulated 10 sacks. WOC. Drilled out at 10:00 AM 10-17-81. WOC 14 hours & 20 minutes. Nippled up & tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled plug & resumed drilling.  
\* Verbal permission was obtained from Mr. Bill Gressetti, OCD, Artesia to change casing depth from 1550' to approximately 1050'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 10-27-81  
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV - 3 1981  
CONDITIONS OF APPROVAL, IF ANY: