

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

1. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.	
3. Date of Lease	
4. Name of Lessee	
5. Well No.	
6. Field and Pool, or Wildcat	
7. Und. Abo	
8. County	
9. Claves	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK. IT IS ONLY FOR USE IN APPLICATION FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG BACK.)

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OIL WELL ☐ GAS WELL ☒ OTHER ☐

DEC 2 1981

Name of Operator: Yates Petroleum Corporation ✓

Address of Operator: 207 South 4th St., Artesia, NM 88210

Location of Well: UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 9S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3841' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5175'. Ran 122 joints of 4-1/2" 9.5# K-55 ST&C casing set at 5024'. 1-Auto fill shoe set at 5024'. Cemented w/400 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. PD 12:30 AM 10-27-81. Bumped plug to 1300 psi, released pressure and float held okay. WOC. WIH and perforated 9.50" holes as follows: 4472-78'(1 SPF), 4783-84'(1 SPF). Acidized perforations 4783-84' w/500 gallons 7-1/2% MOD 101 acid & nitrogen. Flowed well back. Show of gas from perforations 4783-84'. Acidized perforations 4472-78' w/1500 gallons 7-1/2% MOD 101 acid, nitrogen & 5 ball sealers. Sand frac perforations 4472-78' w/20000 gallons gelled KCL water & 40000# 20/40 sand, 1 load CO<sub>2</sub>. Recovered load. Well cleaned up & flowed 30 psi on 1/4" choke = 60 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*[Signature]* TITLE Engineering Secretary DATE 11-30-81

APPROVED BY *[Signature]* TITLE SUPERVISOR, DISTRICT II DATE DEC 10 1981

CONDITIONS OF APPROVAL, IF ANY: