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FEB 1 0 1982

O. C. D.

ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE February 8, 1982

Supervisor Gas Purchase Contract Administration Title

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corp. 🗸		
		Operator	
McConkey "HX"		Well #2- Unit Letter "K"	
Lease		Well Unit	
10-9S-26E, Chaves County		Wildeat (Abo)	
S.T.R.		Pool	
Transwestern	was made on	February 3, 1982	
Name of purchaser .		•	
	Transwestern Pipeline Company		
	- <u></u>	Company	
·	Y	Representative	
	-		

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Operator cc:

Oil Conservation Division - Santa Fe