- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.
 - A. There are production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY.
 - A. It is planned to drill the proposed will with a fresh water system. The water will be obtained from a water hauling company.
- SOURCE OF CONSTRUCTION MATERIALS.
 - A. Any material required for construction of the drilling pad and the new access road will be obtained from the nearest existing pit in NW4 SE4 Sec. 7-5-25.
- 7. METHODS OF HANDLING WASTE DISPOSAL.
 - A. Drill cuttings will be disposed of in a reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted to the USGS for appropriate approval.
 - D. Oil produced during operation will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches dirt. All waste material will be contained of prevent scattering by the wind.
 - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- ANCILLARY FACILITES.
 - A. None required.
- WELLSITE LAYOUT.
 - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, etc.
 - B. The location surface is fairly flat,
 - The reserve pits will be plastic lined.
 - A 400' X 400' area and road has been staked and flagged,