MEXICO OIL CONSERVATION COMMIS. A WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.								
Operator YATES	5 PETROLEUM CORP.	ederal	n.M.	Well No. 1				
	27	5 South	Ronge 25 East	County	Chaves			
Actual Footage Locatio	on of Well;	I						
1980 i Ground Level Elev:	eet from the South Producing Formation	line and Pool		et from the	West	line Dedicated Acreage:		
3718.2	ARD		Hildcat	- 	<u></u>	160 Acres		
2. If more than interest and	royalty).	l to the well, ou	tline each and id	entify the o	wnership t	hereof (both as to working		
dated by com	munitization, unitization] No If answer is ' "no," list the owners an	a, force-pooling. e 'yes;' type of con	tc? nsolidation \underline{Co}	massniti	zation	all owners been consoli-		
	-			v	•	munitization, unitization, approved by the Commis-		
			1			CERTIFICATION		
					tained he best of m Advise Name Gliseri Position Geograp Company Yates P Date	certify that the information con- rein is true and complete to the y knowledge and belief. The Reduces o Rodriguez her etroleum Corporation 7-81		
660'					shown on notes of under my is true d	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.		
VALVS Ret.	NM 39127 CE.Strange					e 9, 1981 Professional Engineer d Surveyor		
001 000 000 0	1320 1650 1980 2310 2	840 2000	1500 1000	1 I	[3640		

Yates Petroleum Corporation Doris "RI" Fed. #1 1980' FSL and 660' FWL Section 27-5-25 Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements:

- 1. The geologic surface formation is sandy alluvium.
- 2. The estimate tops of geologic markers are as follows:

San Andres	643 '	Wolfcamp	4385'
Glorieta	1650'	TD	4450'
Abo	3730'		

3. The estimated depths at which anticipated water, oil, or gas formations are expected to be encountered:

Water: Approximately 250' - 300' Oil or Gas: Abo - 3760'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
- 6. Mud Program: See Form 9-331C.
- 7. Auxilary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: Surface casing to TD DST's: As Warranted Logging: Surface casing to TD Coring: CNL-FDC TD to casing with GR-CNL on to surface and Dll from TD to casing with R₀.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.