

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other TA Well

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 860' FWL of Section 26-T5S-R25E (Unit L, NWSW)
27

DEC 13 1995

(50) OIL & GAS CON. DIV.

DIST. 2

5. Lease Designation and Serial No.
NM-39127

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Doris RI Federal #1

9. API Well No.
30-005-61035

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perform MIT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-5-95 - Moved in and rigged up pulling unit. TIH with bit and scraper to 1600'. TOOH with bit and scraper. Shut down.
12-6-95 - TIH with RBP and set at 1450'. Tested RBP to 500# for 30 minutes, OK. NOTE: OCD-Artesia and BLM-Roswell notified for Mechanical Integrity Test.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline Title Production Clerk Date Dec. 8, 1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: