	210 5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 11799 RECE	IVE
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	/ 10
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	5 13
Do not use this form for proposals to drill or to deepen or plug back to a differer eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	D.
1	Hahn NH Federal	DEFIC
1. oil gas well well a other	9. WELL NO. 3	
2. NAME OF OPERATOR Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Pecos Slope-Abo Gas	
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1		
below.) 1980' FNL & 660' FWL, Sec. 9-7S-25E AT SURFACE:	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Chaves NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	3842' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone 24 1982 change on Form 9-330.)	
MULTIPLE COMPLETE	M 7 1905	
CHANGE ZONES	EC CIS	
(other) Production Casing, U.S. CEOE	CORDAT SURVEY	
including estimated date of starting any proposed work. If well is	state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly sincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir TD 4450' - Ran 105 joints 4-1/2" 9.5# K-55 1 auto-fill float shoe set at 4351'. Ceme .6% CF-9 and .3% TF-4 with 3% KCL. PD 9:3 1000 psi, released pressure and float held	is directionally drilled, give subsurface locations and inent to this work.)* 5 casing set at 4351'. ented with 350 sacks 50/50 Poz, 30 AM 2-14-82. Bumped plug to	
 including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir TD 4450' - Ran 105 joints 4-1/2" 9.5# K-55 1 auto-fill float shoe set at 4351'. Ceme .6% CF-9 and .3% TF-4 with 3% KCL. PD 9:3 1000 psi, released pressure and float held Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct SIGNED	s directionally drilled, give subsurface locations and inent to this work.)* 5 casing set at 4351'. ented with 350 sacks 50/50 Poz, 30 AM 2-14-82. Bumped plug to d okay. WOC. Set @Ft. g Secty DATE 2-23-82	
 including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir TD 4450' - Ran 105 joints 4-1/2" 9.5# K-55 1 auto-fill float shoe set at 4351'. Ceme .6% CF-9 and .3% TF-4 with 3% KCL. PD 9:3 1000 psi, released pressure and float held Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct SIGNED	s directionally drilled, give subsurface locations and inent to this work.)* 5 casing set at 4351'. ented with 350 sacks 50/50 Poz, 30 AM 2-14-82. Bumped plug to d okay. WOC. Set @Ft. g Secty DATE 2-23-82	
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	s directionally drilled, give subsurface locations and inent to this work.)* 5 casing set at 4351'. ented with 350 sacks 50/50 Poz, 30 AM 2-14-82. Bumped plug to d okay. WOC. Set @Ft. g Secty DATE 2-23-82	
<pre>including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir TD 4450' - Ran 105 joints 4-1/2" 9.5# K-55 1 auto-fill float shoe set at 4351'. Ceme .6% CF-9 and .3% TF-4 with 3% KCL. PD 9:3 1000 psi, released pressure and float held Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED</pre>	<pre>is directionally drilled, give subsurface locations and inent to this work.)* 5 casing set at 4351'. ented with 350 sacks 50/50 Poz, 30 AM 2-14-82. Bumped plug to d okay. WOC. 6 okay. WOC. 6 Set @Ft. 7 Set @</pre>	
<pre>including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir TD 4450' - Ran 105 joints 4-1/2" 9.5# K-55 1 auto-fill float shoe set at 4351'. Ceme .6% CF-9 and .3% TF-4 with 3% KCL. PD 9:3 1000 psi, released pressure and float held Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED</pre>	<pre>is directionally drilled, give subsurface locations and inent to this work.)* 5 casing set at 4351'. ented with 350 sacks 50/50 Poz, 30 AM 2-14-82. Bumped plug to d okay. WOC. 6 okay. WOC. 6 Set @Ft. 7 Set @</pre>	
<pre>including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir TD 4450' - Ran 105 joints 4-1/2" 9.5# K-55 1 auto-fill float shoe set at 4351'. Ceme .6% CF-9 and .3% TF-4 with 3% KCL. PD 9:3 1000 psi, released pressure and float held Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED</pre>	is directionally drilled, give subsurface locations and inent to this work.)* 5 casing set at 4351'. ented with 350 sacks 50/50 Poz, 30 AM 2-14-82. Bumped plug to d okay. WOC. Set @Ft. g Secty DATEFt. g Secty DATEFt. DATE	

.

REAL PROPERTY OF

- * * :

TE SALARASADERIA