STATE OF NEW MEXICO SY AND MINI RALS DEPARTMENT	P. O. B	ATION DIVISION DX 2008 W MEXICO 87501	Form C-104 Revised 10-1-76 RECEIVED
1. E			FEB 2 6 1982
AND DFFILF		DR ALLOWABLE	
RANSPORTER DAS	-	AND SPORT OIL AND NATURAL GAS	O. C. D.
AURATION V	AUTHORIZATION TO TRANS	SPORT OIL AND NAJORAL DAS	ARTESIA, OFFICE
Yates Petro	leum Corporation 🗸		
207 South 4	th St., Artesia, NM 88210		
eason(s) for filing (Check proper b		Other (Please explain)	
ex Well [X]	Change in Transporter ol: Cil Dry G		
hange in Ownership	E E E E E E E E E E E E E E E E E E E	ensate	•
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AN	D LEASE		
Hahn NH Federal	Well No. Pool Name, Including 1 3 Pecos Slope-		• NM 11799 Lease No.
ocation			······································
Unit Letter <u>E</u> : <u>1</u>	980 Feet From The North LI	ne and <u>660</u> Feet From	The <u>West</u>
Line of Section 9 7	ownship 7S Range	<u>25Е , ммрм, Cha</u>	Ves County
SIGNATION OF TRANSPO ence of Authorized Transporter of G Navajo Crude Oil Pu		AS   Address (Give address to which appro   Box 159, Artesia, NM 8	
one of Authorized Transporter of C	Casinghead Gas or Dry Gas 🕵	Address (Give address to which appro	ved copy of this form is to be sent)
Transwestern Pipeli	ne Co. Unit Sec. Twp. Rge.	Box 2521, Houston, TX Is gas actually connected?	
well produces oil or liquids, ve location of tacks.	E 9 7s 25e	Yes	$\frac{\text{Approx 4} = 6 \text{ wks}}{5 - 18 \cdot 8}$
his production is commingled y MPLETION DATA	with that from any other lease or pool	, give commingling order number:	Plug Back ' Same Res'y, Diff. Res
Designate Type of Complet		X	
ne Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-31-82	2-25-82	4450' Top Cil/Gas Pay	4342 Tubing Depth
evations (DF, RKB, RT, GR, etc., 3842 <sup>+</sup> GR	Abo	3862'	3832'
affections 3862-75'			Depth Casing Shoe 4351'
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	832'	700
7-7/8"	<u>4-1/2''</u> 2-3/8''	4351'	
		- (	· · · · · · · · · · · · · · · · · · ·
L WELL	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas 1	
L WELL ate Firet New Oll Hun To Tanks	Date of Test	Producing Method (Flow, pump, gor 1	
L WELL, ate Firet New Oil Hun To Tanks	able for this a	Producing Method (Flow, pump, gas ) Casing Pressure	ji, elc.) Choko Sixo
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L WELL	Date of Test Tubing Pressure Oil-Bble.	Producing Method (Flow, pump, gar ) Casing Pressure Water-Bbls.	ji, etc.) Choke Size Gas+MCF
L WELL ate First New Oil Hun To Tanks math of Test and Prod. During Test AS WELL clual Frod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bble.	Producing Method (Flow, pump, gar ) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	ji, elc.) Choko Sixo
L WELL inch of Test inch of Test	Date of Test Tubing Pressure Oil-Bble.	Producing Method (Flow, pump, gar ) Casing Pressure Water-Bbls.	ji, etc.) Choke Size Gas+MCF
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L WELL ingth of Test ingth of Test	Date of Test Tubing Pressure Oil-Bbls. Longth of Test 4 hrs Tubing Pressure (Shut-in) 80	Producing Method (Flow, pump, gar ) Casing Pressure Water-Bbls. Bbls. Condensate/MACF 	ji, etc.) Choke Sixe Gae+MCF Gravity of Condeneale 
L WELL in First New Oil Hun To Tanks ingth of Test tunt Prod. During Test AS WELL itual Prod. Test-MCF/D 225 itung Lasthed (piror, back pr.) Back Pressure IRTIFICATE OF COMPLIA ereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Longth of Test 4 hrs Tubing Pressure (Bhut-in) 80 NCE i regulations of the Oil Conservation th and that the information given	Producing Method (Flow, pump, gar 1 Producing Method (Flow, pump, gar 1 Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 	ji, etc.) Choke Size Gas-MCF Gravity of Condensate  Choke Size  3/4" TION DIVISION
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L WELL ate First New Oil Hun To Tanks south of Test ctual Prod. During Test AS WELL ctual Prod. Test-MCF/D 225 seting hethod (pitor, back pr.) Back Pressure CRTIFICATE OF COMPLIA hereby critify that the rules and vision have been complied wi ove is true and complete to t	Longth of Test Longth of Test 4 hrs Tubing Pressure Longth of Test 4 hrs Tubing Pressure (Bhut-in) 80 NCE d regulations of the Oil Conservation th and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gar 1 Producing Method (Flow, pump, gar 1 Casing Pressure Water-Bble. Bble. Condenecte/MACF Casing Pressure (Ebut-10) — OIL CONSERVA APPROVED DEC 7 198 Original Signed By BY Loslie A. Clements TITLE Supervisor District !! This form is to be filed in	it, etc.) Choke Size Gas+MCF Gas+MCF Choke Size 3/4" TION DIVISION 2
L WELL ate First New Oil Hun To Tanks sength of Test ctural Prod. During Test AS WELL ctural Prod. Test-MCF/D 225 cetting ListNod (piror, back pr.) Back Pressure ERTIFICATE OF COMPLIA hereby certify that the rules and vision have been complied wi ove is true and complete to t	Longth of Test Longth of Test 4 hrs Tubing Pressure 011-Bbls. Longth of Test 4 hrs Tubing Pressure (Bhut-in) 80 NCE d regulations of the Oil Conservation th and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, par 1 Producing Method (Flow, pump, par 1 Casing Pressure Water-Bbls. Bbls. Condensate/MACF 	ji, etc.) Choke Size Gas - MCF Grovity of Condensate Choze Size 3/4" TION DIVISION 2
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L WELL in First New Oil Hun To Tonks ingth of Test itual Prod. During Test AS WELL ciual Prod. Test-MCF/D 225 reting Lesthod (pitter, back pr.) Back Pressure ERTIFICATE OF COMPLIA dereby certify that the rules and vision have been complied with the rules and complete to the figure of the test of the completer of the AC Content of the test of test of the test of the test of test of test of the test of	Longth of Test Longth of Test 4 hrs Tubing Pressure (Bhut-in) 80 NCE d regulations of the Oil Conservation th and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, par 1 Producing Method (Flow, pump, par 1 Casing Pressure Water-Bbls. Bbls. Condensate/MACF Casing Pressure (Ebut-10) — OIL CONSERVA APPROVED DEC 7 198 Original Signed By BYLoslie A. Clements TITLE Supervisor District !! This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp tests taken on the well in accomp	ji, etc.)    Choke Sixe    Gas • MCF    Gas • MCF    Choke Sixe
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

DEC 6 1982

O.C.D ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

**DATE** May 21, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the \_\_\_\_Yates Petroleum Corp.,

Hahn "NH Federal

Lease

9-7S-25E, Chaves County S.T.R.

Pecos Slope (Abo) Pool

Transwestern Name of purchaser was made on May 18, 1982

Transwestern Pipeline Company Company

C H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

CC: Operator Oil Conservation Division - Santa Fe

Operator

<u>Well #3-Unit Letter "E"</u>

Well Unit

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