

10. The pressure control diagram is attached to Form 9-331C. The following additional information is as follows:

11 3/4" casing installation: 10" Ser 900 3000 psi double hydraulic pipe and blind rams.

8 5/8" casing installation: 10" Ser 900 3000 psi double hydraulic pipe and blind rams plus 10" Ser 900 3000 psi Hydril plus 10" Ser 900 3000 psi Rotating Head.

Testing Procedure:

11 3/4" casing-pressure to 1000 psi for 30 min. before drilling below 11 3/4" casing.

8 5/8" casing-pressure to 1500 psi for 30 min. before drilling below 8 5/8" casing. Yellow Jacket, Inc. to test 8 5/8" casing installation. Test @ 7500'.

11. See Form 9-331C.

12. A. DST Program-None

b. Cores-None

c. Mud Logging-10' samples to TD.

d. Wire Line Logs:

350' - 2650'- Dual Laterolog/RXO/GR, Compensated Neutron/Compensated Density/GR-Caliper Run GR only from 0-350'.

2650-TD- Dual Laterolog/RXO/GR, Compensated Neutron Compensated Density/GR/Caliper.

13. No abnormal pressures anticipated with bottom hole pressures at TD expected to be 4200 psi. Bottom hole temperature 169° F. No Hydrogen Sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.
14. Anticipated starting date to spud-Must spud prior to 8-1-81. Anticipated drilling time expected to 32 day from surface to TD.