

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JAN 5 1982

C. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Southland Royalty Company	
Address	
1100 Wall Towers West, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Sand Ranch	1	SAND RANCH - Morrow Undesignated (Atoka)	State, Federal or Fee	NM 16204
Location				
Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u>				
Line of Section <u>26</u> Township <u>10S</u> Range <u>29E</u> , <u>NMPM</u> , <u>Chaves</u> County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	P. O. Box 2297, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>L</u>	<u>26</u>	<u>10</u>	<u>29</u>	<u>yes</u>	<u>2-2-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Perf.
		<u>X</u>	<u>X</u>				
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.S.T.D.			
7-31-81	12-19-81	9810'		9125'			
Elevations (OF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
3955.6' GR	Atoka Morrow	9097'		8949'			
Perforations <u>9092'</u> <u>9009-9525'</u>			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	11 3/4"	365'	600 sx.
11"	8 5/8"	2650'	1650 sx.
7 7/8"	4 1/2"	9810'	650 sx.
	2 3/8"	9097'	TOC @ 7210'

5. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

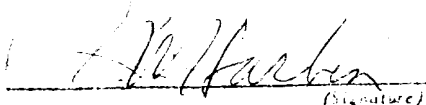
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Added LT-BI
2-12-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
900	6 Hrs.	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	1535#	-	12/64"

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

District Production Manager

(Title)

1-4-82

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 10 1982, 10BY W. A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

OIL CONSERVATION DIVISION
P. O. DRAWER DD
ARTESIA, NM 88210

RECEIVED

NOTICE OF GAS CONNECTION

FEB 9 1982

DATE 2/2/82

O. C. D.
ARTESIA, NM

This is to notify the Oil Conservation Division that connection for the purchase
of gas from the Southland Royalty Co. /

Sand Ranch #1 OPERATOR Chaves K X 26-10S-29E
LEASE & WELL COUNTY UNIT S-T-R
Sand Ranch Morrow Gas POOL El Paso Natural Gas Co.
NAME OF PURCHASER
was made on February 2, 1982 34811 01
DATE SITE CODE SITE WELL NUMBER

El Paso Natural Gas Co.

PURCHASER

REPRESENTATIVE

Assistant Chief Division Dispatcher

TITLE

TRE:bl

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. E. McEuen

Proration

Measurement - Jal

R. L. Tabb

Earl Smith

File