

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Artesia, NM 88210

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16804A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sand Ranch

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sand Ranch (Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-10-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

APR 27 1983

2. NAME OF OPERATOR

Southland Royalty Company

C. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

21 Desta Drive, Midland, Texas 79701

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

MAY 10 1983

1980' FSL & 1980' FWL, Sec. 26, T-10-S, R-29-E

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface, or depth)

3955.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM 24 hrs prior to starting operations.
2. MIRU plugging unit. Load hole & pull pkr & thg.
3. Set CIBP @ 8970' & dump 35' of cmt on same. POH.
4. Pull on csg, find freepoint, & shoot off 4 1/2" csg (approx 7200') & pull same.
5. GIH w/tbg & displace hole w/9-10 ppg salt gel mud.
6. Pull up hole & spot 150' cmt plug across 4 1/2" csg stub.
7. Spot 100' cmt plug from 3800-3900'.
8. Spot 100' cmt plug across 8 5/8" csg shoe from 2600-2700'.
9. Spot 50' cmt plug @ surface.
10. Cut off WH, install dry hole marker, RDMO & restore location.

* 150' cmt. plug across Wolfcamp top
7125'-6975'. If 4 1/2" casing is cut at or above Wolfcamp,
this plug not needed.
** 100' cmt. plug 415-315'

RECEIVED

MAY 2 1983

OIL & GAS

18. I hereby certify that the foregoing is true and correct

HUSBELL, NEW MEXICO

SIGNED

FM Paul

TITLE District Operations Engineer DATE 4/26/83

(This space for Federal Approval)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 6 1983

*See Instructions on Reverse Side