

c/5F

RECEIVED BY
Form 9-331
MAR 12 1985
O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Harper Oil Company ✓
3. ADDRESS OF OPERATOR
904 Hightower Bldg., Oklahoma City, OK 73102
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 890' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (other) | |

5. LEASE
NM 14129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Denton-Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat - *Sutton*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 24-5S-27E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
30-005-61040
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4212.2' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Plugging Procedures:

Starting Date: May 1, 1985

- (1). Cap CIBP @ 7136' w/35' cement.
- (2). Set CIBP @ 6900' w/35' cement on top.
- (3). Set CIBP @ 5200' w/35' cement on top.
- (4). Pull 5 1/2" casing from freepoint and set 100' plug across stub.
- (5). Set 100' cement plug from 2958'-2858'.
- (6). Set 100' cement plug from 1850'-1750' and tag shoe plug.
- (7). Set 100' cement plug from 300'-400'.
- (8). Set 50' surface plug.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *P. W. Chester* TITLE Operations Manager DATE 2-26-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER
MAR 8 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

