

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR ☒
Harper Oil Company
3. ADDRESS OF OPERATOR
904 Hightower Bldg., Oklahoma City, OK 73102
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 890' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
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RECEIVED BY

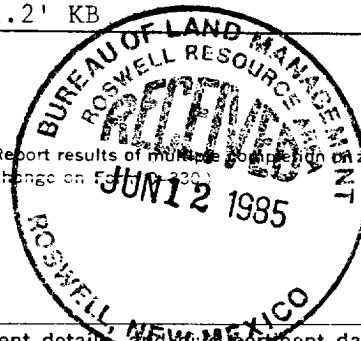
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O. C. D.

ARTESIA OFFICE

5. LEASE
NM 14129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Denton-Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat - Shawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 24-5S-27E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
30-005-61040
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4212.2' KB

(NOTE: Report results of multiple completion in one change on Form 9-331)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-85 Opened well, blew down. RU. Circ. 90 BFW. ND tree. POH w/210 jts. 2 3/8" tubing, 4' PS, SN, 1-8', 1-6' X 2 3/8" sub. TIH w/dump bailer. Spot 10 sx cement @ 6850'. POH. PU 5 1/2" CIBP. TIH. Set CIBP @ 5200'. TIH w/dump bailer. Spot 35 sx cement on CIBP.

5-31-85. TIH w/tubing. RU. Mix & circ. 9.5 ppg plug mud.. POH w/tubing. SIFN.

6-1-85 Weld on pull straps. PU. Made cut off. POH. LD 95 jts. 5 1/2" 3834.51'. TIH w/tubing. Spot 30 sx 3880'-3780'. POH. Left 15 jts. tubing in hole. SDFN.

6-2-85 thru 6-3-85 SD for Weekend.

(Continued on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 6-7-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side



Post FD-2
8-23-85
PFA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth of top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-165

6-4-85 TIH w/2 3/8" tubing. Tag plug @ 3735'. POH. LD tubing to 2950'. Mix & spot 50 sx. PU. WOC. TIH.
Tag top of plug @ 2783'. PU to 1850', mix and spot 30 sx. PU. WOC. Tag plug @ 1735'. POH to 400'. Mix and
spot 30 sx plug 400'-300'. POH to 50', mix & spot 10 sx plug to surface. RD & MO Well Service Unit. Co.
anchors, wellhead. Weld on marker. P & A. FINAL REPORT.