STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		TION DIVISION MAR -	eived' 4 1982	REVISED Form C-104 Revised 10-1-78 TIGHT HOLE
	P. O. BOX SANTA FE, NEW			
U.S.G.B.	REQUEST FOR		OFFICE	
TRAMSPORTER OIL CAR	ANI AUTHORIZATION TO TRANSPO	D		
OPERATOR PROBATION OFFICE				
Harper Oil C	ompany /			
Address 904 Hightowe	r Bldg., Oklahoma Cit	zy, Oklahoma 73102		
Reason(s) for filing (Check pioper box)	Change in Transporter of:	Other (Please explain) Request Test	Allowa	ble of
New Well 4	Oil Dry Gas	□ 4000 bbls.		
Change in Ownership	Casinghead Gas Condens	••• 🗋 Montoya Perfs	1292	_ 90
If change of ownership give name and address of previous owner	•			
DESCRIPTION OF WELL AND I	Well No. Poor Nume, mereding for			Legee No." NM 1412
Denton-Federal	1 Wildcat Mon			I
	0 Feet From The <u>South</u> Line	and 890 Feet From 1	rhe V	Vest
Line of Section 24 Tow	nship 5S Range	27Е , ммрм,	(Chaves County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv		this form is to be centl
Norre of Authorized Transporter of Oil/ Bigheart		350 City Center Bldg	., Ok]	la. City,OK 731 0 2
Name of Authorized Transporter of Cas		Address (Give address to which approx	ved copy of	this form is to be sent)
NA If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
give location of tanks.	M 24 5S 27E	No i		
If this production is commingled wit . COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Bac	k Same Res'v. Diff. Res'v.
Designate Type of Completio			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.	•
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D)epth
Perforations			Depth Ca	ising Shoe
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this dej	ter recovery of socal volume of load oil oth or be for full 24 hours)		e equal to or exceed top ellow-
OIL WELL Date First New Oil Run To Tanke	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
Length of Teet	Tubing Pressure	Casing Presewte	Choke S	110
	O11 - Bble.	Water - Bbls.	Gas - MC	F
Actual Prod. During Test				
GAS WELL			C	of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (sbut-1a)	Choke S	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 5 1982		
I hereby certify that the rules and i Division have been complied with	APPROVED Dester			
Division have been complied with and that the including and belief, above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR, DISTRICT II		
$\gamma_{M} = 1$	This form is to be filed is compliance with RULE 1104.			
Alline zzz Ep		If this is a request for allowable for a newly drilled or despendent		
Production	tests taken on the well in acco	uet be fill	ed out completely for allow-	
March 1, 19	able on new and recompleted wells.			
March 1, 1982 (Dete) Fill out only Sections I, II. III, and VI to change of condit well name or number, or transporter, or other such change of condit Beparate Forms C-104 must be filed for each pool in multi				

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