

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 19 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES OF THIS FORM	
DISTRIBUTION	
SALES	1
FILE	1
U.S.D.	1
LAND OFFICE	1
TRANSPORTER	1
OPERATION	1
PRODUCTION OFFICE	1

Harper Oil Company

Address 904 Hightower Building
Oklahoma City, Oklahoma 73102

Person(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Request Test Allowable
of 2600 Bbls.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Denton-Federal	Well No. 1	Pool Name, including Formation Wilbert Montoya	Kind of Lease State, Federal or Free Federal	Lease No. 14129
Location Unit Letter M 990 Feet From The South Line and 890 Feet From The West				
Twp. of Section 24 Township 5s Range 27e, NMPM, Chaves County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Bigheart	Address (Give address to which approved copy of this form is to be sent) 350 City Center Bldg. Oklahoma City, Oklahoma 73102			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ NA	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 24	Twp. 5s	Rge. 27e
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug back ☐	Same as prev. ☐	Diff. Reary ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.W.T.D.			
Directions (DE, RNE, NE, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SHOCK CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Agent

11-18-81

(Date)

OIL CONSERVATION DIVISION

NOV 19 1981

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JUN 18 1981
U.S. DEPARTMENT OF JUSTICE