

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CESVR. ☐	Other _____		
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR			
Stevens Operating Corporation						P. O. Box 2203, Roswell, New Mexico 88201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA			
At surface 990' FNL, 1980 FEL, Sec. 14-7S-26E						Wildcat			
At top prod. interval reported below Same						Sec. 14-7S-26E			
At total depth Same						12. COUNTY OR PARISH			
						Chaves			
14. PERMIT NO.						DATE ISSUED			
						DEC 15 1981			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, ET, GR, ETC.)*		19. ELEV. CASINGHEAD	
8-14-81		9-27-81		10-11-81		3788 GL, 3793 KB		3788'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		24. WAS DIRECTIONAL SURVEY MADE	
6290'		4900'				0-TD		No	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								27. WAS WELL CORED	
4378 - 4411.5 Abo								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN									
DLL, CNL/FDC									

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	29.3#	908'	12 1/4"	755 sacks			
7"	23#	4962'	8 3/4"	325 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4305'	4305'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4378, 78.5, 82.5, 83, 83.5, 84, 84.5, 4407, 07.5, 08, 08.5, 11, 11.5				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				4378-4411.5 3000 gals 7 1/2%, 55,000 SCF N ₂			
				" " 44,000 gals 75% foam, 695,000 SCF N ₂ , 60,000# 20-40 sand			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-16-81		Flowing				SI/WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-81	24	---	---	0	2923	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
349	Pkr.	---	---	CAOF 2923	---	---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Well SI/WO Pipeline Connection						Mike Vowell	
35. LIST OF ATTACHMENTS							
DLL, CNL/FDC							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald G. Stevens

TITLE

President

DATE

10-27-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
San Andres	0	891	Red Beds	San Andres	891		
Glorietta	891	2084	Anhydrite, Limestone, Dolo	Glorietta	2084		
Tubb	2084	3512	Sand, Anhydrite, Red Shale, Dolo	Tubb	3512		
Abo	3512	4217	Sand, Anhydrite, Dolo	Abo	4217		
Wolfcamp	4217	4930	Green and Red Shale, Red Sand	Wolfcamp	4930		
Cisco	4930	5508	Limestone & Red Shale	Cisco	5508		
Miss.	5508	5934	Limestone & Red Shale	Miss	5934		
Montoya	5934	6123	Limestone, Cherty Lime	Montoya	6123		
Pre-Cambrian	6123	6223	Dolo	Pre-Cambrian	6223		
	6223	6290	Granite				