	- C/8 77
orm 9-331	Form Approved.
Dec 1973	ATT. CO.S. COMPLISSION
	TED 5. LEASE
DEPARTMENT OF THE INTERIOR Art GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OF TRIBE NAME IVED BY
SUNDRY NOTICES AND REPORTS ON WEL	LS 7. UNIT AGREEMENT NAME MAR 26 1984
Do not use this form for proposals to drill or to deepen or plug back to a d eservoir, Use Form 9-331-C for such proposals.)	
1. oil gas X other	Hanagan Federal ARTESIA, OFFICE
2. NAME OF OPERATOR	1 10. FIELD OR WILDCAT NAME
Stevens Operating Corporation	Pecos Slope Abo
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. BOX 2408, ROSWell, NM 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spin	ace 17 AREA
halow)	
AT SURFACE: 990 FNL 1980 FEL Sec.14, T/S, R AT TOP PROD. INTERVAL: Same	
AT TOTAL DEPTH: Same	14. API NO. OTICE. 30-005-61041
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3987.50 GR
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle including estimated date of starting any proposed work. If measured and true vertical depths for all markers and zone	well is directionally drilled, give subsurface locations and s pertinent to this work.)*
Propose to set RBP @ ± 4280'	
Perforate Abo sand @ 4243-4252 w/30 holes and frac as needed, pull RBP out of well	and put back on production
Propose to open pit to flow back well.	
	NEW WEST
Subsurface Safety Valve: Manu. and Type	Set @ MEXICE
18. I hereby certify that the foregoing is true and correct	
SIGNED THE Produc	tion Controller2/27/84
A FARE OVED (This space for Federa	l or State office use)
	DATE
CONDITIONS OF APPROVAL IF ANY 2 1981	
*See Instructions	on Reverse Side

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