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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION MAY 2 8 1992

DISTRICT II F.O. Drawer DD, Artenia, NM 88210	OIL CONSERVA P.O. Bo		MAY 2 8 1992
DISTRICT III	Santa Fe, New Me	exico 87504-2088	O. C. D.
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB		
Operator	TO TRANSPORT OIL		레 지역 원5.
Pecos River Operating	, Inc.	3	0-005-61041
5949 Sherry Lane, Suit Peason(x) fox Filing (Check proper box)	te_755, Dallas, TX_75225	Other (Flease explain)	
tiew Well	Change in Transporter of:		
Pecompletion	Casinghead Gas Condensate		
If change of operator give name and address of previous operator	evens Operating Corporat	ion, P. O. Box 2408,	Roswell, NM_88202
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name Hanagan Federal	Well No. Pool Name, Including	i le	ind of Lease Lease No. Late, Federal or Fee NM 27634
Location	1 Pecos S1	оре доо	
Unit Letter B	: 990 Feet From The N	orth Line and 1980	Feet From The East Line
Section 14 Townshi	p 7S Range 26E	, NMPM, Ch	aves County
	ISPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appr	
Navajo Crude 011 Purch		P. O. Drawer 175, Ar Address (Give address to which appr	
	Limited Partnership		ite <u>755, Dallas, TX 75225</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 14 75 26E		Vhen 7 16/02/82
	from any other lease or pool, give commingl	ing order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	i i i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		l.,	Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
U TESTELLI ING BEZUE	5 F F 7 8 1 1 1 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
V. TEST DATA AND REQUE OIL WELL — (Test must be after t	ST FUR ALLOWABLE. recovery of total volume of load oil and must	be equal to or exceed ton allowable for	or this depth or be for full 24 hows 1
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tuking Bassara	Casing Pressure	Choke Size Posted ID-
Echigal of Test	Tubing Pressure		7-31-92
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	GAR MOT Chy OP
GAS WELL		.l	
Actual Prod. Ten - MCT/D	Length of Test	Bhla. Condensate/MMCT	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size
	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Carring Premate (Miles 191)	Choke Size
VI. OPERATOR CERTIFIC Thereby certify that the rules and regulation have been complied with an	ulations of the Oil Conservation that the information given above	OIL CONSEI	RVATION DIVISION
is true and complete to the Kent of my	knowledge and belief.	Date Approved	JUL 2 9 1992
(DI 1000	WILL	By opious	Q1/50 0V
Patricia Thompson Greenwade Agent		By ——ORIGINAL SIGNED BY ———————————————————————————————————	
Printed Name 5/26/92	Title (505) 623-7161/622-7273		R. DISTRICT I
0/20/92 Date	Telephone No.	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.