

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-005-61043

5. LEASE DESIGNATION AND SERIAL NO.

NM-14294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

JUL 24 1981

8. FARM OR LEASE NAME

"PZ" Federal O. C. D.

9. WELL NO.

ARTESIA, OFFICE

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 7-T9S-R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

Post Office Drawer 730, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

1250' FSL & 1650' FEL

At proposed prod. zone

Same

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles N.E. of Roswell, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1250'

16. NO. OF ACRES IN LEASE

2200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

4700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3720' G.L.

22. APPROX. DATE WORK WILL START*

August 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-3/4"	8-5/8"	28 lb.	850'	400 sx (Circ.)
7-7/8"	4-1/2"	10 1/2 lb.	4700'	300 sx
17-1/2"	13 3/8"	43 1/2 lb.	300'	200 Sx (Circ.)

Propose to drill to approximately 4700' to test the Abo formation. If production is indicated, will set casing and attempt completion.

Estimated Geologic Tops: San Andres 800'
Glorieta 1900'
Tubb 3400'
Abo 4100'

Mud Program: Will drill with fresh water to top of Abo. Will mud-up at that point with 10 cc water loss, 50 viscosity salt base mud.

Gas on this well is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. McClellan

TITLE

Operator

DATE

7/07/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUL 25 1981

JUL 25 1981

Permit ID-1
APT - Abo
7-31-81

NSK
1386
7-13-81