Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM-14294   RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

DEC 15 1981

1a. TYPE OF WELL: OIL WELL ☐   GAS WELL ☒   DRY ☐   Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒   WORK OVER ☐   DEEP-EN ☐   PLUG BACK ☐   DIFF. RESVR. ☐   Other OCT 26 1981

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
"PZ" Federal

2. NAME OF OPERATOR
McClellan Oil Corporation

9. WELL NO.
1

3. ADDRESS OF OPERATOR
P. O. Drawer 730, Roswell, New Mexico 88202

10. FIELD AND POOL, OR WILDCAT
Wildcat   E. Pecos Slope - Abo Gas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface   1250' FSL & 1650' FEL

At top prod. interval reported below

At total depth   same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7-T9S-R26E

14. PERMIT NO. | **DATE ISSUED**

12. COUNTY OR PARISH
Chaves

13. STATE
NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8/25/81	9/18/81	10/12/81	3720' G.L.	3720' G.L.

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4603' MD	4602' 4345			18'-4603'	0-18'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4125 - 4292
4101'-4602' Abo

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger CNL-FDC/DLL-Micro SFL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	48#	40'	17-1/2"	6 yards Ready-Mix	–
8-5/8"	23#	853'	12-1/4"	525 sxs Class "C"	–
4-1/2"	10.5#	4602'	7-7/8"	320 sx 50/50 Poz	–

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4214'	None

31. PERFORATION RECORD (Interval, size and number)

4125-4155'	.40	10 holes
4250-4292'	.40	10 holes
4357-4428'	.40	10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4125-4292'	2000 gal 15% HCL, 60,000 gal gel + CO$_2$, 80,000 lbs 20/40 sand
4357-4428'	1000 gal 15% HCL. No gas Wireline BP @ 4345'

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/12/81	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/15/81	4	Variable	→	–	75	–	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
885	940	→		1,367	–	–

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut-in waiting on pipeline connection

TEST WITNESSED BY
West Engineering

ACCEPTED FOR RECORD
ROGER A CHAPMAN

35. LIST OF ATTACHMENTS
Logs have previously been mailed to USGS in Roswell; 4 Point

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____   TITLE Production Engineer   DATE 10/23/81

DEC 14 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)