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SANTA FE		1	
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u.s.g.s.		Ĺ	
LAND OFFICE			L_
IRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS	1	<u> </u>
OPERATOR		1	1
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Senarate Forms C-104 must be filed for each pool in multiply

十	FILE		AND	Fitective I-1-92	
+	u.s.g.s.		SPORT OIL AND NATURAL GA	S	
+	LAND OFFICE	NOTITION TO THE REPORT OF THE PARTY OF THE P		RECEIVED	
H	OIL				
	IRANSPORTER GAS /			OCT 26 1981	
	OPERATOR /			001 20 1301	
i. [PRORATION OFFICE			O. C. D.	
Γ	Operator				
L	McClellan Oil Corporati	on /		ARTESIA, OFFICE	
-	Address	77 Nov. Maysing 99204			
L	P. O. Drawer 730, Roswe	ell, New Mexico 8820 2	Other (Please explain)		
-	Reason(s) for filing (Check proper box)	· ·			
	New We'll	Change in Transporter of: Oil Dry Gas			
- {	Recompletion	Casinghead Gas Condens	ate		
L	Change in Ownership	Casinginea Cas			
1	If change of ownership give name				
•	and address of previous owner				
	DESCRIPTION OF WELL AND L	FACE 8-7193 1/26			
iI.	Lease Name	Well No. Pool Name, Including For	rmation Stope Kind of Lease	Lease No.	
- 1	"PZ" Federal		Abo Abo Gas State, Federal	Fee Federal NM-14294	
ŀ	Location				
	Unit Letter 0 ; 1250	Feet From The South Line	and 1650' Feet From Th	e East	
	Unit Letter,				
	Line of Section 7 Town	ship 9-S Range 26	–E , ммрм, Chaves	County	
IT.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d convert this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give agaress to which approve	a copy of this joint to the court	
			Address (Give address to which approve	ed cany of this form is to be sent)	
	Name of Authorized Transporter of Casi			•	
	Transwestern Pipeline (P. O. Box 2521, Houston	, I	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually comments.	12/01/81 1-8-82	
	give location of tanks.			1//01/81 /	
	If this production is commingled with	n that from any other lease or pool, a	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	011011	X		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	10/12/81	4603'	4 60 2' 4	
	8/25/81	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	S720' G.L.	Abo	4102 4/25	4214'	
	Perforations	ADO		Depth Casing Shoe	
	4125-4155', 4250-4292', 4357-4428'			4602'	
	1120 1100 9 1200	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	40'	6 yds. Ready-Mix	
	12-1/4"	8-5/8"	853'	525 sx	
	7-7/8"	4-1/2"	4602'	320 sx	
		2-3/8"	4214'		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
•	OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
	Date First New Oil Run To Tanks	Date of Test	Producting Merines (1 tops) banks and		
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Prossure		
			Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water Balan		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D				
	1,367 Testing Method (pitot, back pr.)	24 hours Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1	1100 psi	1100 psi	Variable	
	4 Point			ATION COMMISSION	
V	. CERTIFICATE OF COMPLIAN	CE	met cut an	4900	
		A	APPROVED FEB 1 1982 19 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			1 a Gressett		
	above is true and complete to the	e best of my knowledge and belief.	BY		
above is the and compete to			SUPERVISOR, DISTRICT IL		
	///////////////////////////////////////		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	1/and Keefida	Ke			
(Signature)			tests taken on the well in accordance with RULE 111.		
	Production Engineer	2.1.3	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	• -	itle)		of the and the for changes of owner,	
10/23/81 (Date)			well name or number, or transpor	ter, or other such change of condition.	

(Date)

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

FEB 1 1982

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE January 28, 1982

purchase of gas from the	MoC1	ellan Oil Corp.		
purchase of gas from the	MCGI	Operator		
•				
"PZ" Federal		Well #1 - Unit Letter "O"		
Lease		Well Unit		
7-9S-26E, Chaves County		Wid- Wildcat (Abo)		
S.T.R.		Pool		
**				
Transwestern	was made on	January 8, 1982		
Name of purchaser .				
•			•	
		Transwestern Pipeline Company Company		
. •			•	
		Maille H. N.	Aickle	
	•	Representative		
	Supervisor	Gas Purchase Contract Admini	stratio	
		Title		

cc: Operator

Oil Conservation Division - Santa Fe