Submit 5 Copies
Appropriate District Office
DISTRICT I
CO. Box 1980, Hobbs, NM 88240 DISTRICT II
10. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, manerals and Natural Resources Department

FORM C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. C. D.

AUG 23 '90

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	ON ARTESIA, OFFICE	
	TO TRANSPORT OF	L AND NATURAL GAS	Well API No.	
Operator			30-005- 61043	
Merit Energy Company $ u$			30-003	
12221 Merit Drive, Suit	te 1040, Dallas, TX 75	Other (Please explain)		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	_		
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
-· · · · · · · · · · · · · · · · · · ·	ellan Oil Corporation,	850 United Bank Plaz	a,Drawer 730, Roswell, NM 8820	
II. DESCRIPTION OF WELL	Well No. Pool Name, Inclu	ding Formation	Kind of Lease No.	
PZ Federal		pe Abo, South	State, Federal or Fee NM-14294	
Location		·	Foot and	
Unit LetterO	: 1250 Feet From The _	South Line and 1650	Feet From TheEastLine	
Section 7 Township	9S Range 26E	, NMPM, Chaves	S County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oil	or Condensate X	Addiese (Give address to which op)	proved copy of this form is to be sent)	
Pride Pipeline		P. O. Box 2436, Ab	proved copy of this form is to be sent)	
Name of Authorized Transporter of Casing		P. O. Box 1188. Hou		
Transwestern Pipeline	Unit Sec. Twp. Rg		When ?	
If well produces oil or liquids, give location of tanks.	l l l l l l l l l l l l l l l l l l l	Yes	1/1982	
If this production is commingled with that it. V. COMPLETION DATA	from any other lease or pool, give commit	ngling order number:		
	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X)	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	10m 20p=		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	1		Depth Casing Shoe	
	TUBING, CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR ALLOWABLE recovery of total volume of load oil and m	ust be equal to or exceed top allowabl	e for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	X TO R	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 8.31-90	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas-MCF G fig 07	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSI	ERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	Date ApprovedAU6 3 1 1900	
10	Atunno !			
Signature Shervl J. Carruth Prod/Reg. Admin.		MIKE WI	By ORIGINAL SIGNED BY MIKE WILLHAMS Title SUPERVISOR, DISTRICT IF	
Printed Name 8-20-90	Title (214) 701-8377	- Title SUPERV	ISON, DISTRICT II	
Date	Telephone No.			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.