

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Mail to:
OCD
P.O. Drawer DD
Artesia, N.M. 88210

AUG 1 1981

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L65572	
7. Unit Agreement Name	
8. Farm or Lease Name	
Wolf State	
9. Well No.	
# 1	
10. Field and Pool, or Wildcat	
Abo Wildcat	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Transwestern Gas Supply Company

Address of Operator

P.O. Box 2521, One Houston Center, 3740, Houston, TX 77001

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 6S RANGE 23E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4205 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set one joint 13-3/8" conductor with rathole machine and cement to surface with Class C plus 2% CaCl₂.
- Drill 12-1/4" hole to 1500-^{*1600}~~2000~~' + and set 8-5/8" surface casing. Cement with 350 sx Thixset-Class C containing 8-10#/sx Gilsonite, 1/4#/sx Celoflake, 4% CaCl₂, 500 sx Pozmix with same additives and tail in with 100 sx Class C+ 2% CaCl₂. Total 950 sx. If cement does not circulate to surface, 1" tubing will be run in annulus and casing cemented to surface in accordance with state rules.

No other changes to the Application to Drill are proposed. This change is based on verbal discussion with Mr. Gresset of the OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager- U.S. Onshore Production DATE July 8, 1981

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 1 1981

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above