

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

OCT - 5 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG 5572	
7. Unit Agreement Name	
8. Farm or Lease Name Wolf State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat-ABO	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Transwestern Gas Supply Company
3. Address of Operator P. O. Box 2521, 1HC-3740, Houston, Texas 77001	4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6S</u> RANGE <u>23E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4205 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 60' of 13-3/8" conductor with rathole machine and grout to surface. Spudded well 0500 9-12-81 with 12-1/4" hole. Drill with air to 1765'. Ran 8-5/8" 24# K-55 to 1765', cement with 350 sx Thixset "C" + 2% CaCl<sub>2</sub> + 8# gilsonite + 1/2# Celoflake per sack; 500 sx 50-50 Poz with same additives; tail with 100 sx "C" plus 2% CaCl<sub>2</sub>. WOC 8 Hrs., found TOC at 1025' by temp. log. GIH with 1", tag cement at 961'. Spot 50 sx "C" + 4% CaCl<sub>2</sub>, no fillup. Lost 36 jts. 1" in hole. Spot 600 gal. Flow Check followed by 300 sx "C" plus 4% CaCl<sub>2</sub>. Pick up to 480', spot 133 sx "C" + 4% CaCl<sub>2</sub>; 600 gal. Flow Check, 83 sx C + 4% CaCl<sub>2</sub>. WOC 1 Hr. Tag cement at 512'. Spot 100 sx C + 4% CaCl<sub>2</sub>, WOC 1 Hr., TOC 350'. Spot 50 sx "C" + 4% CaCl<sub>2</sub>, WOC 1 Hr., TOC 200'. Spot 100 sx C + 4% CaCl<sub>2</sub>, WOC 1 Hr., TOC 200'. Spot 200 gal. Flow Check plus 50 sx C + 4% CaCl<sub>2</sub>, TOC 200'. Spot 750 gal Flow Check + 150 sx C + 4% CaCl<sub>2</sub>, circ. 10 sx to pit. WOC 8 Hrs. Reduce hole size to 7-7/8", drill to 4322' with air. Ran electric logs Set 4-1/2" 10.5# J-55 csg. at 4070'. Cement with 75 sx Lite and 400 sx 50-50 Poz. Ran CBL-GR-CCL log 3539'-2400'. Good cement bond. Now prep. to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager-U.S.Onshore Prod. DATE 09-29-81.

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 14 1981

CONDITIONS OF APPROVAL, IF ANY: