

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>30-005-61044</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>102</u> Section of NGPA		<u>2</u> Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Transwestern Gas Supply Co.</u> Name <u>P. O. Box 2521</u> Street <u>Houston</u> TX <u>77001</u> City State Zip Code			<u>019117</u> Seller Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Wildcat</u> Field Name <u>Chaves</u> NM County State			
(b) For OCS wells:	<u>N/A</u> Area Name Block Number  Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Wolf State #1</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Transwestern Pipeline Co.</u> Name <u>019120</u> Buyer Code			
(b) Date of the contract:	<u>contract under negotiation</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>182</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	_ _ . _ _ _	_ _ . _ _ _	_ _ . _ _ _	_ _ . _ _ _
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>3 . 0 3 3</u>	<u>_ . 2 2 8</u>	_ _ . _ _ _	<u>3 . 2 6 1</u>
9.0 Person responsible for this application:	<u>C. E. Fern</u> <u>Vice President</u> Name Title <u>C. E. Fern</u> Signature <u>2-22-82</u> Date Application is Completed Phone Number			
<div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">Agency Use Only</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 2px;">Date Received by Juris. Agency</div> <div style="border: 1px solid black; padding: 2px;">Date Received by FERC</div>				

**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

**General Instructions:**

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

**Specific Instructions for Item 2.0, Type of Determination:**


<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

**Other Purchasers/Contracts:**

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	30-005-61044			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3642 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Transwestern Gas Supply Company <span style="float: right;">019117 Seller Code</span> Name P. O. Box 2521 Street Houston TX 77001 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Wildcat - Abo Field Name Chaves NM County State			
(b) For OCS wells:	Area Name Block Number  Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Wolf State #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Transwestern Pipeline Co. <span style="float: right;">019120 Buyer Code</span> Name			
(b) Date of the contract:	Contract under negotiation Mo. Day Yr.			
(c) Estimated annual production:	182 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	5.180	.390	---	5.570
9.0 Person responsible for this application:	C. E. Fern <span style="float: right;">Vice President</span> Name Title  Signature 2-22-82 <span style="float: right;">713-759-3957</span> Date Application is Completed Phone Number			
<div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;">Agency Use Only</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;">Date Received by Juris. Agency</div> <div style="border: 1px solid black; padding: 2px;">Date Received by FERC</div>				

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103	-	New onshore production well
107	-	High cost natural gas
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**Other Purchasers/Contracts:**

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

## OIL CONSERVATION DIVISION

Form C-132  
Revised 5-10-81STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD  
PRICE CEILING CATEGORY DETERMINATION

## FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED \_\_\_\_\_

DATE DETERMINATION MADE \_\_\_\_\_

WAS APPLICATION CONTESTED? YES \_\_\_\_\_ NO \_\_\_\_\_

NAME(S) OF INTERVENOR(S), IF ANY: \_\_\_\_\_

RECEIVED

FEB 25 1982

O. C. D.  
ARTESIA, OFFICE

3A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
3. State Oil & Gas Lease No. LG 5572
7. Unit Agreement Name
8. Farm or Lesse Name Wolf State
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat - Abo
12. County Chaves

2. Name of Operator Transwestern Gas Supply Company
3. Address of Operator P. O. Box 2521 Houston, TX 77001
4. Location of Well UNIT LETTER _____ LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 6S RGE. 23F NMPM
11. Name and Address of Purchaser(s) Transwestern Pipeline Co.

## WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 107-Tight Formation Natural Gas

2. All Applications must contain:

☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 N/A☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☒ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

C. E. Fern

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Vice President

Date 2-22-82

## FOR DIVISION USE ONLY

☐ Approved☐ DisapprovedThe information contained herein includes all  
of the information required to be filed by the  
applicant under Subpart B of Part 274 of the  
FERC regulations.

EXAMINER