BT TE CE NEW MEXICO RGY AF 3 MINERALS DEPARTMENT	JIL CONSERVATION DIVISIO		Form C-104 Revised 10-1-76 RECEIVED	
00.07 00710 010 1100	° P. O. 101	K 2088		
FILE IZ	SANTA FE, NEW	MEXICO 87501	MAR - 2 1982	
U LU.S.	REQUEST FOR	ALLOWABLE	<b>O</b> , C, S,	
TRANSPUNTER OIL	AN	D	ARTESIA, OFFICE	
OPENATON OFFICE	AUTHORIZATION TO TRANSP			
Transwestern Ga	s Supply Company			
D O Box 2521	Houston Texas 77001			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
New Well A				•
Change in Ownership	Casinghead Gas Conden		<u></u>	
f change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	imation Kind of Lea	18.0	Lezas la
Wolf State	1 Undesignate		rol or Foo State.	LG 557
Location		and <u>1980</u> Feet From	The East	
Unit Letter J : 198	0 Feet From The <u>South</u> Line			
Line of Section 16 To	wnship 6S Range	23E . NMPM, C	haves	<u> </u>
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to	be sent)
None of Authorized Transporter of Cli	i 🔲 . or Condensate 🗌	V20:532 [Othe Dames to Dura off		
Hame of Authorized Transporter of Ca		Address (Give address to which app P. O. Box 2521 Houst	•	; be sen!)
Transwestern P	Unit Sec. Twp. Rge.	Is gas octually connected?	when	
If well produces oil or liquids, give location of tanks.		be Yes	3-15-87	2
f this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,		Plug Back <sup>1</sup> Same Hes	N. Diff. Feb
Designate Type of Completi		New Well Workover Deepen	1 I I I I I I I I I I I I I I I I I I I	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-12-81	11-10-81 Mame of Producing Formation	4322 Tep Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 2405 GR	ABO	3158	3150	
Perforations 3158-62: 3174-	-88; 3242-46; 3248-50; 325	4-60; 3360-98; 3452-54;	Depth Casing Shoe	
3458-02; 3448-50; 3506-	-14: 3538-48: 3571-74: 361 TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	601	SACKS CEN	to surfac
17 1/2	<u>13 3/8</u> 8 5/8	1765'	1966	
<u>12 1/4</u> 7 7/8	4 1/2	4070 '	475	
	2 3/8	3150'		aread top al!
TEST DATA AND REQUEST F	OR ALLOHABLE (Test must be a) able for this de	fier recovery of socal volume of load c pth or be for full 24 hours)		
Doie First New Oil Run To Tanke	Date of Test	Producing kiethoo (Flow, pump, gas	11j1, etc.j	
Length of Test	Tubing Pressure	Casing Pressue	Chore Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL		ANIA CONTANNOLOUUCE	Gravity of Condenscie	
Actual Frod. Test-MCF/D	Longth of Tosit A hrs	Bbls. Condensate/MMCF	Gravity of Condenscie	· · · · · · · · · · · · · · · · · · ·
	Length of Test 4 hrs. Tubing Presewre (Shnt-in)	O Cosing Pressure (Sbut-in)	Choke Size	·
Actual Frod. Test-MCF/D 145 Testing Method (pirot. back pr./ back pressure	4 hrs. Tubing Presews (Shut-in) 1033	0 Cosing Freesure (Shut-in) 1125	Choke 5110 18/64	
Actual Frod. Test-MCF/D 145 Testing Method (pirot. back pr./ back pressure	4 hrs. Tubing Presews (Shut-in) 1033	0 Conting Fromswo (Sbut-18) 1125 DIL CONSERV MAR	Choke Size	
Actual Frod. Test-MCF/D 145 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIAN	4 hrs. Tubing Presews (shut-in) 1033 WCE regulations of the Oil Conservation	0 Cooling Process (fbwt-in) 1125 DIL CONSERV	Choke SITE 18/64 ATION DIVISION	19
Actual Frod. Test-MCF/D 145 Testing Method (pirot, back pr./ back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	4 hrs. Tubing Presews (shut-in) 1033 WCE regulations of the Oil Conservation	0 Cooling Process (sbot-in) 1125 DIL CONSERV MAR APPROVED BY	Choke SILE 18/64 ATION DIVISION 1 9 1982	
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## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

MAR 1 8 1982 O. C. D.

Artes:A, Office

NOTICE OF GAS CONNECTION

DATE <u>March 16, 1982</u>

Well #1 - Unit Letter "J"

Well Unit

Und. Wildcat (Abo)

Pool

 $(\mathbf{x}_{i})^{T} \in [0,\infty)$ 

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the \_\_\_\_\_ Transwestern Gas Supply Co. / Operator

> Wolfe-State Lease

16-6S-23E, Chaves County

S.T.R.

Transwestern\* was made on March 15, 1982

Name of purchaser

Transwestern Pipeline Company\* Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe