			30-005-61040			
Children Chi	KEN HEX CO D'L CONSERN		0	Flam (Train) President (Train)		
CANTAFE 1	R	CEIVED	-	14. 2 1 2		
U.S. G.S.	11.91	0 0 10 01		53471 <u>.</u>		
AND OFFICE	JUL	2 3 1981				
OFEHATOF		. C. D.		<u>IIIII</u>	SHIMM -	
APPLICATION FOR PERI	AIT TO DRILL, DEEPEIARCE	SIR LOFFICE ACK		7	a with the second state of	
In Tige of Work						
DRILL X	DEEPEN		_ 1	Elamori Barreti		
	51	ZONE	114LE	9, Well La.		
Cibola Energy Corp.				1		
1005 Marquette NW	Albuquerque. New Mex				t cel, et al. 2731 t Let a la Corració	
1005 Marquette NW	Hibuque.gac, New Nex	· _ · · · · · · · · · · · · · · · · · ·		111111	THINK .	
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660 FLET FROM THE W	19 - <u>.</u>	115 29	E			
			HHH	Chaves		
	ALINI THE STREET	HIM INTE	<u>iiiiii</u>	TITIIT.		
			TA. Formane	<u>.'//////;</u>		
		8500'		Devonian	Rotary	
	ClA. Since & Engl. Bond 23	E. Crilling Convector Van Curen		July	24, 1981	
3786.5 Gr.	Statewide			· · · · · · · · · · · · · · · · · · ·		
23.	PROPOSED CASING AND	CEMENT PROGRAM				
51220	ASING WEIGHT PER FOOT	SETTING DEPTH	ISACKS O	F CEMENT	EST. TOP surface	
<u> </u>	<u>52#</u> '4'' 43#	<u> </u>	<u> 2 va</u> 200		surface	
$-\frac{13}{10 3/4"}$ 8 5/		2750'	650	SX	surface *	
7 7/8" 5 1/	2" 15.5-17#	8500'	1			
We plan to drill a 20"	hole to 30' and set 16	", 52# conduct	or pipe	and cemen	t with 2 yds	
	lala ta 500' and cat	-7 (/4) 43# SUL	TACE DID	e anu cui		
Redi-mix. Drill a 15 200 sx Class "C" cement dry afternoor hour. If		With With		nue co ur		
2% CaCl, circulate to s	surface. WOC 24 nrs№	and continue t	U dilli	a / //0	nore	
BOP Program - 2 Shaefe:	r 10" 900 series BOP's				А	
		atormined afte	r review	ing logs.	DU -	
* Cementing program of	n 5 1/2" casing to be a	letermined arec		150	DAYS	
* Present 'est		APPROV	ALLALLA T FXPIRES	1-28-	82	
BOP Program - 2 Shaefe: * Cementing program on * Presence 'est		UNLE	SS DRILLI	NG UNDER	NAY	
IN ABOVE SPACE DESCRIBE PROPOSED PRO	GRAM: IF PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON FRESENT F	RODUCTIVE 20H	E AND PROPOSED NEW PL	
THE YOUT CIVE BLOWOUT FREE LANDER						
Thereby certify that the information above is tru		- Coordtary		n. 7:	-20-81	
Signed Gai Quarels	TitleProduct10	n Secretary		Date		
APPROVED BY W. G. Great	SUPER SUPER	VISOR, DISTRICT	111	DATE J	<u>ul 281981</u>	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: MSP-mustice epicoue	Carin t. Probe	icens the w.	ell			
HSP must be epprove	t-price of	Ì				

NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances mus	t be	from	the	outer	boundaries	of	the	Sectio
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		All distar	ices must be from	the outer boundars	es of the Section	xn	
Larator Cill	ola Ene	rgy Corp.	t.	ease l	arrett		Well No. 1
nit jietter	Section 19	Township	South	Ronge 29 East	(cunty	Chaves	3
tuil Footage Loo 1380		south		 660		west	
unilevel Fiev.		oing Formation.		Wildcat	feet from the		295.4
3736.5		luro-Devonia			cil or hachu	re marks on the pl	
	han one lea ind royalty)	ase is dedicated	to the well,	outline each an	d identify the	e ownership there	of (both as to working
а. IZ — А	. 1	f different ou	narchin is de	dicated to the w	ell have th	e interests of all	owners been consoli-
3 It more th dated by	ian one leas communitiza	lion, unitization.	force-pooling	etc?			
Yes	X No	If answer is ''	ves,' type of (onsolidation _ <u>a</u>	nd that i	nterest will	% have been acquin be force-pooled i
				n	ot leased	, farmed-in c	or joined. (Lise reverse side of
this form	if necessary	/.)					
No allowa	ble will be	assigned to the w	ell until all in non-standard	nterests have be unit eliminating	en consolid such intere	lated (by commun ists, has been aut	itization, unitization, proved by the Commis-
torced-po sion.	oling, or othe	erwise for until a	non-standaru	unit, erimikatin	gauen miere		
	<u></u>			1		T c	RTIFICATION
3410						L hereby certu	ly that the information con-
34				I I		tained herein	is true and complete to the
				1		best of my kno	wledge and belief.
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n na na na na sa	+-					Gail Guni	nels
* 2				1			on Secretary
3	1	پ ۲		1		Cibola E	nergy Corporation
	1			i I		June 24,	1981
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	/ 1	••••••••••••••••••••••••••••••••••••••		ĺ			tify that the well location
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					als.		al surveys made by me or - prvision, and that the same
							correct to the best of my
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0861-	9			the asked.		Date Surveyed	
	- 			Star Sal		1	<u>& 19-81</u>
3.0	2 ^{- 1} 1					Registered Frot and/or Land Su	essional Englawer Iveyor
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						Certificate No	JOHN W. WEST 676 PATRICK A. ROMERO 6663
330 660	1320 1320 I	1980 1980 2310 21	10 2000	1 800 1000	800	0	PATRICK A. ROMERO 6668 Rongid J. Eidson 3239