

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 26 1982

AS ORDERED RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL B of M 1OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

O. C. D.

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

ARTESIA, OFFICE

P & A

3. Name of Operator

Cibola Energy Corporation ✓

4. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

5. Location of Well

6. UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM7. West LINE OF SEC. 19 TWP. 11S RGE. 29E NMPM

8. Date Spudded

9-2-81

16. Date T.D. Reached

10-10-81

17. Date Compl. (Ready to Prod.)

P & A 4-13-82

18. Elevations (DF, RKB, RT, GR, etc.)

3786.5 GR 3798.5 KB

19. Elev. Casinghead

9. Total Depth

8512

21. Plug Back T.D.

2750'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-8512

10. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

11. Type Electric and Other Logs Run

Dual Laterolog Micro Laterlog, Density Neutron Gamma Ray

27. Was Well Cored

12. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	525'	12 3/4"	550 sx Class C Cmt w/2% CaCl	
8 5/8"	24#	2750'		1200 sx Class C Cement w/3% CaCl	

13. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

14. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
Rate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Amrita Wazil

TITLE

Drilling Secretary

DATE

4-23-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 15 days after the completion of any newly-drilled or re-completed well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on new land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7020
 T. Salt _____ T. Strawn _____ 7215
 T. Salt _____ T. Atoka _____ 7460
 T. Yates _____ 717 T. Miss _____ 7794
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ 1405 T. Silurian _____ 8360
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 1950 T. Simpson _____
 T. Glorieta _____ 3155 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinobry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ 5455 T. Bone Springs _____
 T. Wolfcamp _____ 5995 T. _____
 T. Penn. _____ T. _____
 T. Ciser (Bough C) 6440 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	550	550	Red sd, anhydrite, salt				
550	700	150	Anhydrite and shale				
700	800	100	Sand, anhydrite & shale				
800	1950	1150	Anhydrite & shale w/sand				
1950	3155	1205	Dolomite and shale				
2155	3200	45	Sand, dolomite & shale				
3200	5455	2255	Anhydrite, dolomite & sh				
5455	5995	540	Red beds, shale and silt				
5995	6440	495	Dolomite, shale & chert				
6440	7020	580	Limestone, dolomite & sh				
7020	7794	774	Limestone, shale & sand				
7794	8360	566	Limestone and shale				
8360	8500	140	Dolomite				
	8512	152					