GTATE OF NEW MEXICO	OIL CONSERVA	Form C-104 Revised 10-1-78 NE-CE(VED		
0161 A 1011 104	SANTA FE, NEW	SEP 1 7 1981		
	REQUEST FOR	0. C. K.		
AANSPONTER OAS /	AI AUTHORIZATION TO TRANSF	ARTESIA, OFFICE		
Yates Petro	leum Corporation /			
diress	th St., Artesia, NM 88210	)		
ason(s) for filing (Check proper box	)	Other (Please explain)		
iaw Well X	Change in Transporter of: Oil Dry Ga			
trange in Ownership	Casinghead Gas Conder	nsate		
change of ownership give name ad address of previous owner				
SCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	** NM-30881 Loase No.	
Lillie "RB" Federal	Well No. Pool None, Including F 1 Inc. Abo	State, Føder	nd or Fee Federal	
ocation		- 1090 Foot From	The Most	
Unit Letter N : 660		ie and <u>1980</u> Feet From		
Line of Section 10 T	mship 5S Range 2	24Е , ммрм,	Chaves County	
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)	
Navajo Crude Oil Purch	asing Co.	Box 159, Artesia, NM 8 Address (Give address to which appr	8210 aved copy of this form is to be sent)	
ame of Authorized Transporter of Ca Transwestern Pipeline		P.O. Box 2521, Houston	, TX 77001	
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge. N 10 5s 24e	Is gas actually connected? W YCS	$\frac{12-8-81}{12-8-81}$	
	ith that from any other lease or pool,	give commingling order number:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Completi	Date Compl. Ready to Prod.	X I I	P.B.T.D.	
ste Spudded 8-2-81	9-11-81	3999'	3985'	
3928.5' GR	Name of Producing Formation Abo	Top Cil/Gas Pay 3534 '	Tubing Depth 3703'	
forations			Depth Casing Shoe 3998 <sup>1</sup>	
3534-3763'	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
14-3/4"	10-3/4"	<u>830'</u> 3998'	300	
7-7/8"	<u>4-1/2"</u> 2-7/8"	3703'		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load of	il and must be equal to or exceed top all	
L WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
ngth of Test	I notud blessme			
ctual Prod. During Test	С11-Вые.	Water-Edis.		
S WELL	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
114	3 hrs Tubing Presewe(Shut-in)	Coming Pressure (Shut-in)	Choke Size	
Back Pressure	50	Packer OIL CONSERV		
ORTIFICATE OF COMPLIAN	ICE	DFC 2		
the second with	regulations of the Oil Conservation h and that the information given	APPROVED	Gresset	
ove is the and complete to th	e best of my knowledge and belief.	BYSUPERVISOR, I		
•		TITLE	compliance with EULE 1104.	
			emeble for a newly drilled or deeper	
	notwej	well, this form must be accomp	ordance with MULE 111.	
	g Secretary	All vections of this form n	nust be filled out completely for all wells.	
9-15-81		Fill out only Sections I, II, III, and VI for changes of own well years or number, or transporter, or other such change of conditional provider of the section of the secti		
(U)	hate)	Separate Forma C-104 mt	ust he filed for each pool in multi-	
		······································		

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## NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

DEC 21 1981

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE December 17, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	purchase	of	gas	from	the	
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Lillie "RB" Federal Lease

10-5S-24E, Chaves County S.T.R. N #1 - Unit Letter <del>Unknown</del> Well Unit

(Abo) Pool

Name of purchaser .

was made on December 8, 1981

Yates Petroleum Corp. -Operator

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator
Oil Conservation Division - Santa Fe