

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2083  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |   |
|------------------------|---|
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| LAND OFFICE            |   |
| OPERATOR               | 1 |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NOV 12 1981

7. Unit Agreement Name

2. Name of Operator

Yates Petroleum Corporation /

NOV 12 1981

8. Form or Lease Name  
Rowland RN

3. Address of Operator

207 South 4th St., Artesia, NM 88210

G. C. D.

9. Well No.  
1

4. Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 13 TOWNSHIP 5S RANGE 24E

10. Field and Pool, or Wildcat  
Und. Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3921.2' GR

12. County  
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4325'. Ran 101 joints of 4-1/2" 9.5# J-55 casing set at 4160'. Float shoe at 4160'. Cemented w/350 sacks 50/50 Poz C, 2% gel, .3 of 1% Halad-4 and 6# salt. PD 11:30 AM 11-3-81. Bumped plug to 1200 psi, released pressure and float held okay. WOC. WIH and perforated 3755-3782 w/13 .50" holes as follows: 3755-3764' (10 holes) and 3780-3782' (3 holes). Acidized perforations 3755-3782' w/2000 gallons 7-1/2% Mod 101 acid. Swab back. Sand frac'd perforations 3755-3782' (via tubing & casing) w/40000 gallons gelled KCL water and 80000# 20/40 sand, 2 loads CO2. Well stabilized at 90 psi on 3/4" choke = 1492 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Heather L. Smith

TITLE Engineering Secretary

DATE 11-9-81

APPROVED BY W. G. Gussert

TITLE Assistant Secretary

DATE NOV 16 1981

CONDITIONS OF APPROVAL, IF ANY: