STATE OF NEW MEXICO	OIL CONSERVATION DIVION P. O. DOX 2088			Form C-104 Revised 10-1-78 RECEIVED
34474.78 1 11.8 1	SANTA FE, NEW MUXICO 87501		NEOLITES	
0.4.0.0.	REQUEST FOR ALLOWABLE		NOV 1 2 1981	
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			O. C. D. ARTESIA, OFFICE
Operator	n Corporation 🗸			
dires	St., Artesia, NM 88210	and an		
Scoson(s) for filing (Check proper box)		Other (Pleas)	: explain)	
Recompletion	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder			
c change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE Pecos Slow	e - Apo Gas		
Rowland RN	Well No. Pooi Name, Including F	ofmation	Kind of Lease State, Federal	C
Locotion .			1	
Unit Letter; 660	Feet From The North Lin	ne and <u>650</u>	Feet From T	heWest
Line of Section 13 T ~	mship 5S Range	24E , NMFN	, Chaves	6 County
ESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	IS Antimary (Gine address	to which approv	ed copy of this form is to be sentj
Name of Authorszed Transporter of Cu Navajo Crude Oil Purch	masing Co.	Box 159. Artes	ia, NM 882	210
Transwestern Pipeline		Address (Give address Box 2521, Hous		ed copy of this form is to be sent) 77001
" well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connect Yes		" approx 4 8 wks 1-21-82
jive rocation of tanks.	h that from any other lease or pool,		r number:	
OMPLETION DATA	Oil Well Gas Well	New Nell Workover		Plug Back Same Res'v. Dill. Ros
Designate Type of Completio	n = (X) X Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
10-24-81	11-7-81	4325'		4143' Tubing Depth
3921.2' GR	Name of Producing Formation Abo	Top Cil/Gas Pay 37551		3756'
Sectorations 3755-3782	1			Depth Casing Shoe 41601
5755 5762	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH 5 301	<u>er</u>	SACKS CEMENT
15"	10-3/4"	975'		700
7-7/8"	<u>4-1/2"</u> 2-3/8"	<u>4160'</u> 3756'		350
UST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fier recovery of ioial volu	me of load oil c	ind must be equal to or exceed top all
ML WELL Jule First New Oil Run To Tonks	Date of Test	pth or be for full 24 hours Pressering Mathed (Flow	.,	
	Tubing Pressure	Caring Preseure		Choke Size
Length of Test		Water-Ible.	·····	Gas·MCF
Actual Prod. During Test	Oll-Bble.			3
AS WELL				
Actual Prod. Test-MCF/D 186	Longth of Tool 3 hrs	Bbis. Cendensate/MMC	F	Gravity of Condensate
Back Pressure	Tubing Presews (Shut-in) 90	Casing Freesure (Shot	-in)	Choke Size 3/4"
URTIFICATE OF COMPLIANC		\$P		ION DIVISION
Screby certify that the rules and re	egulations of the Oil Conservation	APPROVED	EB 1 19	19
Sivision have been complied with and that the information given Sove is true and complete to the best of my knowledge and belief.		BY May Areaset		
· · · · · · · · · · · · · · · · · · ·		TITLE		DISTRICT IL
		This form is to	te filed in c	ompliance with RULE 1104.
All as silles	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tobulation of the deviat: tests (a) on the well in accordance with MULK 111.			
Engineering Se	all aertions of this form must be filled out completely for alle			
(<i>Tu</i>) 11–9–81	pide is new and recompleted wells.			
(Dat	well have or number	r, or transport	be filed for each pool in multi	
		remained wells.		

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RECEIVED

JAN 291982

D. C. D.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE January 27, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corp./			
•		perator		
Rowland Roland "RN"		D Well #1 - Unit Letter -Unknown		
Lease		Well Unit		
13-5S-24E, Chaves County		Peccs Slope Abo Gas -Wildcat (Abo)		
S.T.R.		Pool		
Transwestern	was made on	January 21, 1982		
Name of purchaser .				
	Transwestern Pipeline Company			
	· ·	Company		
· · · · · · · · · · · · · · · · · · ·	S	Cuebler H. N. Aicklen		
		Representative		
•				
	Supervisor Gas	Purchase Contract Administration		
		Title		
	· · ·			

cc: Operator
Oil Conservation Division - Santa Fe