

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 17 1981

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

50. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 567

10. TYPE OF WELL *Bohm*

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER *O. C. D.*

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER *ARTESIA, OFFICE*

6. Name of Operator

Yates Petroleum Corporation

7. Address of Operator

207 South 4th St., Artesia, NM 88210

8. Location of Well

UNIT LETTER *G* LOCATED *1980* FEET FROM THE *North* LINE AND *1980* FEET FROM

East LINE OF SEC. 36 TWP. 5S RGE. 24E

12. County
Chaves

15. Date Spudded *11-21-81* 16. Date T.D. Reached *12-4-81* 17. Date Compl. (Ready to Prod.) *12-14-81* 18. Elevations (DF, RKB, RT, GR, etc.) *3864' GR* 19. Elev. Casinghead

20. Total Depth *4250'* 21. Plug Back T.D. *4219'* 22. If Multiple Compl., How Many *Many* 23. Intervals Drilled By *Rotary Tools* *0-4250'* Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3668-3916' Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"	3 yds Ready Mix	
10-3/4"	40.5#	950'	14-3/4"	400	
4-1/2"	9.5#	4258'	7-7/8"	350	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3906'	-

31. Perforation Record (interval, size and number)

3668-3916' w/16 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>3668-3916'</i>	<i>w/3500 g. 10% Spearhead acid. SF w/80000 g. gel KCL wtr & 20000 g. CO2, 160000# 20/40 sand.</i>

33. PRODUCTION

33a. Date First Production <i>12-14-81</i>	33b. Production Method (Blowing, gas lift, pumping - Size and type pump) <i>Flowing</i>	33c. Well Status (Prod. or Shut-in) <i>SIWOPLC</i>
33d. Date of Test <i>12-14-81</i>	33e. Hours Tested <i>2</i>	33f. Choke Size <i>3/4"</i>
33g. Flow Tubing Press. <i>145</i>	33h. Casing Pressure <i>-</i>	33i. Calculated 24-Hour Rate <i>-</i>
33j. Oil - Bbl. <i>-</i>	33k. Gas - MCF <i>184</i>	33l. Water - Bbl. <i>-</i>
33m. Oil - Bbl. <i>-</i>	33n. Gas - MCF <i>2206</i>	33o. Water - Bbl. <i>-</i>
33p. Oil Gravity - API (Corr.) <i>-</i>		

34. Disposition of Gas (Selling, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Bill Hansen

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Engineering Secretary

DATE

12-16-81

