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STATE OF NEW MEXICO	$\sim$ ·		Form C-104				
IERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION		Revised 10-3-78				
EVIST NINUTION SANTA FE		ох 2088 W MEXICO 87501	RECEIVED				
FILE 1   U.0.0.0.0 -			DEC 1 7 1981				
LAND OFFICE		OR ALLOWABLE					
046 / OPENATOR /		SPORT OIL AND NATURAL GA	S ARTESIA, OFFICE				
Operator							
Address Yates Petr	oleum Corporation /						
207 South	4th St., Artesia, NM 8821	0					
Reason(s) for filing (Check proper be New Well X	Change in Transporter of:	Other (Please explain)					
Recompletion	OII Dry G						
Change in Ownership	Casinghead Gas Conde	ensate	and the second of the second				
If change of ownership give name and address of previous owner							
. ESCRIPTION OF WELL AND	LEASE PECOS Slape	- Abo Gas					
case Name Grynberg LZ State	Well No. Pool Name, Including I	Formation Kind of					
Location	2 Und. Abo-		LG567				
Unit Letter G;9	80 Feet From The <u>North</u> LI	ine and <u>1980</u> Feet F	rom TheEast				
Line of Section 36 T	wishlp 5S Range	24Е , ммрм,	Chaves County				
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	45					
Nome of Authorized Transporter of O.	ii or Condensate X		pproved copy of this form is to be sent)				
Navajo Crude Oil Purc		Box 159, Artesia, N Address (Give address to which a	<u>M 88210</u> pproved copy of this form is to be sentj				
Transwestern Pipeline			<u>TX 77001</u>				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge. G 36 55 24E	Is gas actually connected? Yes	When Approv 4 wks 2-2-82				
•	ith that from any other lease or pool,	, give commingling order number:					
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'				
Designate Type of Complete	Date Compl. Ready to Prod.	X I Total Depth	P.B.T.D.				
11-21-81	12-14-81	4250'	4219'				
Elevations (DF, RKB, RT, CR, etc.) 3864 <sup>1</sup> GR	Name of Producing Formation Abo	Tcp Oil/Gas Pay 3668 '	Tubing Depth 3906 '				
Perforations 3668-3916'			Depth Casing Shoe 4258 1				
	TUBING, CASING, AN	D CEMENTING RECORD	4238				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
14-3/4"	10-3/4"	<u>40'</u> 950'	<u>3 yds Ready Mix</u> 400				
7-7/8"	4-1/2"	4258'	350				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	after recovery of total volume of load	oil and must be equal to or exceed top allo				
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)   Producing Mothod (Flow, pump, go	ss lift, etc.)				
	Tubber Deserve		Choke Size				
Length of Test	Tubing Pressure	Casing Pressure					
Actual Prod. During Test	Cil-Bble.	Water-Bble.	Gas+MCF				
L			<u> </u>				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
184	2 hrs	-					
Teening Method (publ. back pr.) Back Pressure	Tubing Pressure (Shut-in) 145	Cosing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	DIL CONSERV	ATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 0 1982					
				(Signature)		If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviatio	
				Engineering Secretary		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow	
				(Title) 12-16-81		able on new and recompleted wells. Fill out only Sections 7 11, 111, and VI for changes of owne	
. (Do	bie)	well name or number, or trans	porter, or other such change of condition must be filed for each pool in multipl				
		11 Arthory Contraction and Contraction of the Contr	• • • • • • • • •				



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