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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 2 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 679

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Rook RK State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 16 TOWNSHIP 8S RANGE 25E	10. Field and Pool, or Wildcat Und. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3647.8' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Csg., Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

TD 4375'. Ran 107 joints of 4-1/2" 9.5# casing set at 4375'. 1-guide shoe at 4375'. Float collar at 4351'. Cemented w/350 sacks 50/50 Poz, .3% Halad-4, .3% CFR-2 and 2% KCL. PD 9:00 PM 12-21-81. Bumped plug to 1325 psi, released pressure and float held okay. WOC.
WIH and perforated 3678-3985' w/14 .40" holes as follows: 3678, 79, 3787, 95, 96, 3801, 02, 03, 3869, 3923, 24, 3982, 84, & 85'. Acidize perfs 3869-3985' w/500 gallons MOD 101 acid and 10 ball sealers. Acidize perfs 3787-3803' w/500 gallons MOD 101 acid and 10 ball sealers. Acidize perfs 3678-79' w/250 gallons MOD 101 acid. Sand frac perforations 3678-3985' (via tubing and casing) w/40000 gallons gelled KCL water, 10000 gallons CO2, 80000# 20/40 sand. Well stabilized at 175 psi on 3/8" choke = 639 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lynta Goodell TITLE Engineering Secretary DATE 2-2-82
APPROVED BY W.A. Gressett TITLE SURVEILLANCE ENGINEER DATE FEB 8 1982
CONDITIONS OF APPROVAL, IF ANY: