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NEW MEXICO OIL CONSERVATION COMMISSION

30-005-61051

Form C-101  
Revised 1-10-61

1A. BUREAU OF LAND MANAGEMENT
STATE <input type="checkbox"/> FILE <input checked="" type="checkbox"/>
1. FIELD NO. OF PROPOSAL

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Approval Date
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Leaseholder Elenore
c. Name of Operator Cibola Energy Corporation		9. Well No. 1
3. Address of Operator P.O. Box 1668 Albuquerque, NM 87103		10. Field and Loc., or Locust Wildcat
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 10S RGE. 29E		11. County Chaves
12. Proposed Depth 8550'		13A. Formation Siluro-Devonian
13B. Drilling Contractor 3D Drilling		13C. Method of Drill Rotary
14. Elevations (Show whether DF, RL, etc.) 3881.0 Gr.	21A. Kind & Status Plug. Bond Statewide	22. Approx. Date Work Will Start July 29, 1981

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	133	30'	2 yds	Surface
16"	13 3/8"	54	500'	550 sx	Surface
11"	8 5/8"	24-28	2950'	850 sx	Surface
7 7/8"	5 1/2"	15.5-17	8550'	*	

We plan to drill a 24" hole to 30' and set 20" casing cementing with 2 yds Redi-Mix cement. Move a rotary rig on location and drill a 16" hole to 500' and set 13 3/8" casing circulating cement. WOC 18 hrs. Drill out of 13 3/8" casing with an 11" hole to 2950'. Set 8 5/8" casing and circulate cement. WOC 18 hrs. Drill out of 8 5/8" casing with a 7 7/8" hole to TD. Casing program will be determined after logs have been analyzed.

BOP's - 10" 900 series.

APPROVAL VALID FOR 180  
PERMIT EXPIRES 1-30-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-  
DUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gai Quinlan Title Production Secretary Date 7-27-81  
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 30 1981  
CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

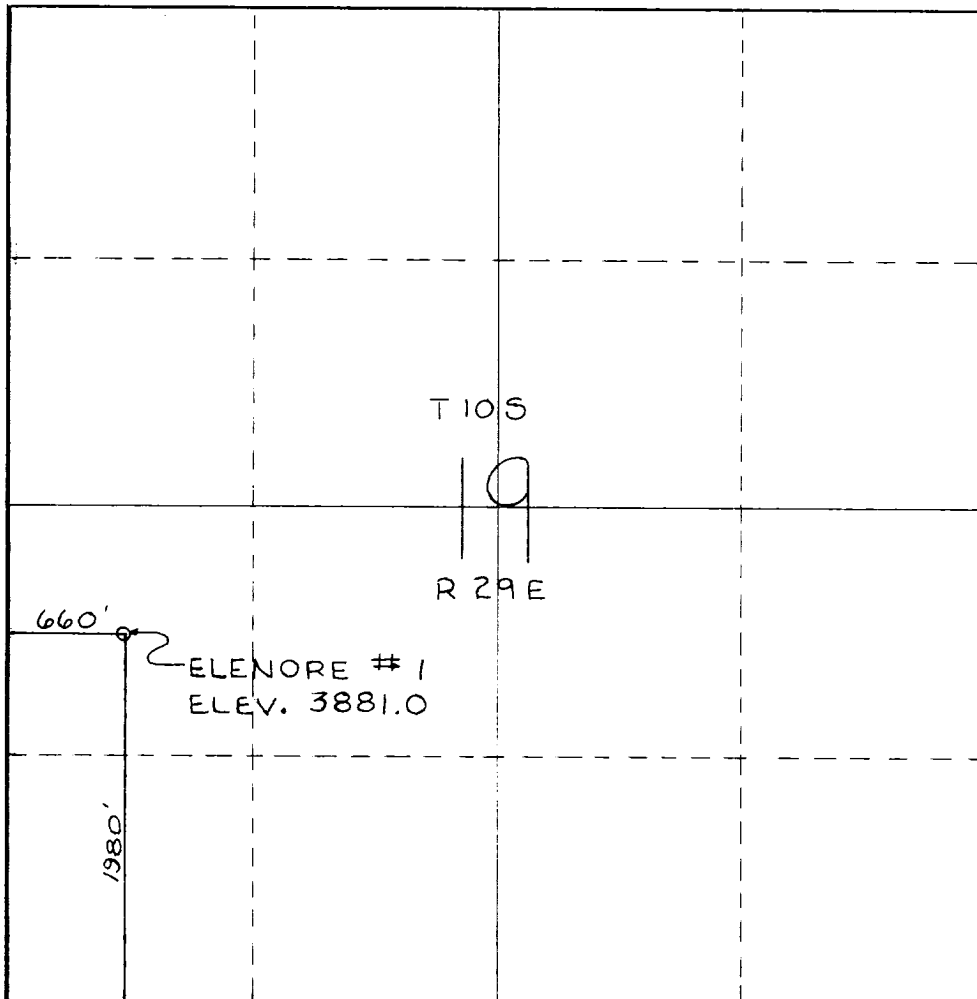
All distances must be from the outer boundaries of the Section.

Owner <b>Cibola Energy Corporation</b>			Lease <b>Elenore</b>		Well No. <b>No. 1</b>
Tract Letter <b>L</b>	Section <b>19</b>	Township <b>10 South</b>	Range <b>29 East</b>	County <b>Chaves</b>	
Actual Well Location of Well: <b>1980.0</b> feet from the <b>south</b> line and <b>660.0</b> feet from the <b>west</b> line					
Surface Elevation <b>3881.0</b>	Producing Formation <b>Siluro-Devonian</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>320</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? All leases except 12.5% have been acquired and the owners of those leases have indicated that they will either farm-in or join  
☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Gail Gunnels*  
Name

Gail Gunnels

Position

Production Secretary

Company

Cibola Energy Corporation

Date

July 27, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

7/21/81

Date Surveyed

RAYMOND E. DENNIS

Registered Professional Engineer  
and/or Land Surveyor

*Raymond E. Dennis*  
Certificate No.

4115

