

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Elenore

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat - *SH*12. County
Chaves

1a. TYPE OF WELL

*B.O.P.M.*OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

P & A 1-15-86

2. Name of Operator:

Cibola Energy Corporation ✓

3. Address of Operator:

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROMTWP. West LINE OF SEC. 19 TWP. 10S RGE. 29E NMAPM

15. Date Spudded

8-4-81

16. Date T.D. Reached

10-24-81

17. Date Compl. (Ready to Prod.)

P & A 1-15-86

18. Elevations (DF, RKB, I., GR, etc.)

3881.0 GR

19. Elev. Casinghead

20. Total Depth

8526'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-8526

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

BHC Acoustilog GR, Density/Neutron GR, DLL/MLL

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	530'	16"	500 sx Class C w/3% CaCl ₂	
8 5/8"	24#	3110	11"	660 sx Halliburton lite w/2% CaCl ₂	
4 1/2"	10.5#	8526'	7 7/8"	1100 sx Class H cement w/2% CaCl ₂	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

8255-8264'
8088-8012'RECEIVED BY
FEB 07 1986
O. C. D.
ARTESIA, OFFICE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8255-64	2000 gal 7½ % MSR-100
8088-8012	3800 gal 7½ % MSR-100
8088-8012	14,000 gal gel, CO ₂ & sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Prod'n. For Test Period
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil - Oil Ratio
		Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

BHC Acoustilog GR, Density/Neutron GR, DLL/MLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Azar

TITLE

Drilling Secretary

DATE

1-22-86

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7380
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 966	T. Miss _____ 8288
T. 7 Rivers _____ 1083	T. Devonian _____
T. Queen _____ 1634	T. Silurian _____
T. Grayburg _____ 1942	T. Montoya _____
T. San Andres _____ 2186	T. Simpson _____
T. Glorieta _____ 3414	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____ 5784	T. Bone Springs _____
T. Wolfcamp _____ 6292	T. _____
T. Penn. _____ 6970	T. _____
T. Cisco (Bough C) _____ 7010	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation