

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL COM. APPLICATION
SUBMIT IN
Drawings (Other Just
verse side)
Artesia, N.M. 80000

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 38343

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Michael Eric

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 22, T7S, R26E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SANDERS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

11000-D Spain Rd. N.E., Albuquerque, N.M. 87111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3753 KB

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Recompletion

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 29, 1983

Propose to do following work immediately after all approval received.

1. Pump in 20 bbls. 2% KCL water to kill gas flow, install BOP, pull tubing.
2. Perforate (a) 3994' - 4006' (12') w/ 2 jspf.
(b) 4323' - 4326' (3') w/ 2 jspf.
3. Run tubing and packer with retrievable bridge plug, set packer at 3950', BP at 4055', treat (a) with 1000 gal. 7½ BDA.
4. Set packer at 4345', BP at 4360', test BP to 3500 psi.
5. Re-set packer at 4275', treat (b) with 400 gal. 7½ BDA.
6. Pull packer to 3950' (leave unset), swab and test well. Pull out for frac if no formation water is indicated.
7. Pull tubing and packer, re-run tubing to 3950' without packer.
8. Fracture-treat with 37,500 gal. gelled, cross-linked KCL water with approximately 20,000# 20/40 sand and 10,000# 10/20 sand. The gelled fluid will contain 25% CO2.
9. Flow to clean up. Take 4-point AOF test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE June 29, 1983

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 11 1983