

**NEW OIL CONS. COMMISSION**  
**Artesia, NM 88210**  
 Drawer 80

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUBMIT IN \_\_\_\_\_  
 (Other Instru. \_\_\_\_\_)  
 (Reverse side)

Form approved.  
 Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 38343

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Michael Eric

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
 SURVEY OR AREA

Sec. 22, T7S, R26E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SANDERS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

11000-D Spian Rd. N.E., Albuquerque, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface  
 660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether on, at, or below)

3753 KB

SEP 12 1983

O. C. D.

ARTESIA, OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Recompletion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Following Work Performed 7-29-83 - 8-9-83:

1. Pumped in 20 bbls. 2% KCL water. Pulled tubing.
2. Geo-Vann perforated 3994' - 4006' & 4323' - 4326 w/ 2 0.50" jsfp.
3. Ran tubing with packer & retrievable bridge plug, acidized upper interval with 1000 gal. 7-1/2" MSR, lower zone with 500 gal. 7-1/2" MSR.
4. Set retrievable bridge plug at 4364' (PBTD).
5. Pulled tubing and packer, re-ran 124 jts. 2-3/8" tubing, landed at 3938' with seating nipple and retrieving head.
6. Dowell fracture treated with 40,000 gal. cross linked gel with 2% KCL and 25% CO2, containing 31,500# 20/40 and 20,000 10/20 sand. Job complete 11:52 AM 8-4-83. AIR 22.4 BPM at 3400#.
7. Flowed to clean up, placed on line at FTP 720 psi, gas volume 268 MCFPD, 8/64" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

August 31, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP - 8 1983

\*See Instructions on Reverse Side