

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

NOV 16 1981

2. NAME OF OPERATOR

MESA PETROLEUM CO. /

3. ADDRESS OF OPERATOR

1000 VAUGHN BLDG./MIDLAND, TEXAS 79701-4493

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL

At top prod. interval reported below
SAME

At total depth

SAME

14. PERMIT NO.

ARTESIA, OFFICE

8-4-81

15. DATE SPURRED

8-29-81

16. DATE T.D. REACHED

9-23-81

17. DATE COMPL. (Ready to prod.)

10-29-81

20. TOTAL DEPTH, MD & TVD

3500'

21. PLUG, BACK T.D., MD & TVD

3399'

22. IF MULTIPLE COMPL.,
HOW MANY*

4006.1' GR

23. INTERVALS
DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2962'---2972', ABO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CLL/GR-CNL-FDC

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
13 3/8"	48#	888'	17 1/2 "	800 HLW/300THIXSET/250"C		/2550 THIXSET
8 5/8"	24#	1498'	11"	800HLW/300THIXSET/200"C		
4 1/2"	10.5#	3517'	7 7/8"	600HLW/450"C		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2852'	-

31. PERFORATION RECORD (Interval, size and number)

2962'---72', 11 holes
3 1/8" csg gun 1 JSPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED
DEPTH INTERVAL (MD)		
2962'---2972'		A/1500gal 7 1/2% HCL + 22BS
2962'---2972'		F/18,000gal Apollo 30 + 9,000 ga
		CO2 + 50,000# 20-40 Mesh Sd.

PRODUCTION							WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					SHUT-IN
		FLOWING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-29-81	1	-	→	-	15	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	270	→	-	CAOF=415		FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

C122, RECORD OF INCLINATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. F. Mark

TITLE

REGULATORY COORDINATOR

DATE

11-10-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: USGS(6), TLS, CEN RCDS, ACCTG, MEC, PARTNERS, FILE, D&M, EEB, LMC, CTY, LAND, REM, ROSWELL

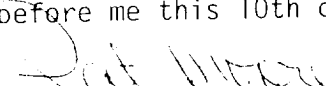
MESA PETROLEUM CO.
SALT FEDERAL #6
1980' FSL & 1980' FEL, SEC 4, T8S, R23E
CHAVES COUNTY, NEW MEXICO

<u>(Depth)</u>	<u>(Deviation)</u>
500'	1/2°
1033'	3/4°
1500'	1°
2700'	1 1/4°
3000'	1 1/4°
3500'	1 1/2°



BY: R.E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 10th day of November, 1981.


Notary Public in and for Midland County,
Texas.

Commission Expires: 6-26-85