

DEC 28 1981

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
REGISTRATION OFFICE	

Operator  
Mesa Petroleum Co. ✓Address  
1000 Vaughn Bldg/ Midland, Texas 79701-4493

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Salt Federal	6	Undesignated ABO	State Federal or Fee NM	23264
Location	Unit Letter	Feet From The	Line and	Feet From The
	J	1980	South	1980
	Line of Section	4	T. wship	8 South
		Range	23 East	NMPM, Chaves
				County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co.	P.O. Box 1558; Breckenridge, TX 76204
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. (Attn: Aiklen)	P.O. Box 2521; Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 4 8 23	No Yes 1-11-82

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-29-81	10-29-81	3500'	3399'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4006.1' GR	ABO	2962'	2852'					
Perforations			Depth Casing Shoe					
2962' --- 2972'			3517'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	888'	800/300/250/2550
11"	8 5/8"	1498'	800/300/200
7 7/8"	4 1/2"	3517'	600/450
	2 3/8"	2852'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF = 415	1 hour		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	750	740	

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.XC: NMOCD-A(6), TLS, CEN RCDS, ACCTG, ROSWELL  
MEC, LAND, PARTNERS, D&M, LMC, CTY, EEB,  
REM, FILE

R. J. [Signature]

Regulatory Coordinator

(Title)

11-30-81

(Date)

## OIL CONSERVATION DIVISION

JAN 18 1982

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devils  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of oil  
well name or number, or transporter, or other such change of condi  
Separate Forms C-104 must be filled for each pool in mul  
compleated wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 15 1982

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE January 13, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Company ✓  
Operator

Salt - Federal  
Lease

Well #6 - Unit Letter <sup>J</sup>Unknown  
Well Unit

4-8S-23E, Chaves County  
S.T.R.

Und. Wildcat (Abo)  
Pool

Transwestern  
Name of purchaser

was made on January 11, 1982

Transwestern Pipeline Company  
Company

H. N. Aicklen  
Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe