

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	SEP 8 1981	7. Unit Agreement Name
2. Name of Operator Cibola Energy Corporation /	C. E. C.	8. Farm or Lease Name Cowboy
3. Address of Operator P.O. Box 1668, Albuquerque, New Mexico 87103	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>11S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3655.0 Gr		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-81 Set 480' of 13 3/8" casing, 54# casing. Ran Texas Pattern guide shoe insert float. Cemented with 550 sacks of Class "C" cement with 2% CaCl. Didn't circulate. WOC 9 hours. Ran temperature survey. Bumped plug 500#, lost circulation. Cemented 1" tubing at 90' cemented with 300 sacks Class "C" cement with 2% CaCl. Did get circulation. WOC 18 hours. Continued to drill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arleta Vigil TITLE Drilling Secretary DATE 9-3-81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 9 1981

CONDITIONS OF APPROVAL, IF ANY: