

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Santa Fe	
File	
BLM	
Land Office	
B of M	
WATER NO	

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		RECEIVED JUL 24 '89	5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			6. State Oil & Gas Lease No.	
2. Name of Operator Cibola Energy Corporation		8. Well No. 1	7. Lease Name or Unit Agreement Name Cowboy 29601	
3. Address of Operator P.O. Box 1668 Albuquerque NM 87103		9. Pool name or Wildcat Wildcat Siluro Devonian		
4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line Section 34 Township 11S Range 28E NMPM Chaves County				
10. Date Spudded 8/27/81	11. Date T.D. Reached 10/22/81	12. Date Compl. (Ready to Prod.) 7/9/82	13. Elevations (DF & RKB, RT, GR, etc.) 3655.0 GR	14. Elev. Casinghead
15. Total Depth 7737	16. Plug Back T.D. 7620	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7737	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7118'-7182' Mississippian				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL-FDC, DLL-MLL, Gamma Ray, CBL, Sonic-CNL-GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54	480'	16"	850sx Class Cw/2%CaCl	
8 5/8"	24	2377'	11"	950sx Class Cw/2%CaCl	
4 1/2"	11.6	7716'	7 7/8"	1325sx 50/50 Pozmix	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7180	7052

26. Perforation record (interval, size, and number) 7172' to 7182', 17 perfs 7118' to 7126'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7172-7182	12,000gal 15% HClw/n2 Frac

28. PRODUCTION							
Date First Production 6/10/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7/8/82	Hours Tested 24	Choke Size 1.25	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 118.4	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 65 #	Casing Pressure 707 #	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 118.4	Water - Bbl. 0	Oil Gravity - API - (Corr.) Post ID-2 8-18-89	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in, no sales contract or pipeline	Test Witnessed By camp BK
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30. List Attachments
FDC-CNL, DLL-ML, CBL, Sonic

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terrell A. DeBkins Printed Name Terrell A. DeBkins Title Engineer Date 7/19/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	6303
T. Salt		T. Strawn	6535
B. Salt		T. Atoka	6716
T. Yates	356	T. Miss	7114
T. 7 Rivers		T. Devonian	7540
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	1570	T. Simpson	
T. Glorieta	2775	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	4318	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	5112	T.	
T. Wolfcamp	5470	T.	
T. Penn		T.	
T. Cisco (Bough C)	5994	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....7114.....to.....7250.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

DEVIATION SURVEY.

OPERATOR CIBOLA ENERGY CORPORATION WELL COWBOY #1

[illegible]