

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-61061
5. Indicate Type of Lease STATE <input type="checkbox"/> FEED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cowboy
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Cibola Energy Corporation	AUG 10 '89
3. Address of Operator PO Box 1668 Albuquerque NM 87103	O. C. D. ARTESIA, OFFICE
4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line Section 34 Township 11S Range 28E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3655.0 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13 3/8" surface casing is set at 455', 8 5/8" intermediate casing is set at 2377', 4 1/2" production casing is set at 7716'. We plan to cut the 4 1/2" casing above the cement at approximately 4170' and pull the casing. The well will be plugged as follows:

1st plug 25sx Class C cement 7100' to 7000' Mississippi Lime & Pennsylvanian
2nd plug 25sx Class C cement 5440' to 5540' Wolf Camp
3rd plug 25sx Class C cement 5180' to 5080' ABO
4th plug 25sx Class C cement 50' in and out of casing cut
5th plug 40sx Class C cement w/3% CaCl at 2327' to 2427', casing shoe
6th plug 35sx Class C cement w/3% CaCl 1560' to 1460', San Andres
7th plug 35sx Class C cement w/3% CaCl 455' to 355', Yates
8th plug 10sx Class C cement w/3% CaCl at surface

Place salt water gel between plugs. Tag cement at plugs placed at 7000' and casing cut and at 2327'. A dry hole marker will be set on surface and the location will be cleaned of trash and leveled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terrell A. Dobkins TITLE Engineer DATE 8/9/89
TYPE OR PRINT NAME Terrell A. Dobkins TELEPHONE NO. 622-0553

(This space for State Use)

Notify N.M.O.C.C. in sufficient time to witness

APPROVED BY Johnny Robinson TITLE Plugging OIL AND GAS INSPECTOR DATE 8-11-89

CONDITIONS OF APPROVAL, IF ANY: