

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DEC 8 1981

REQUEST FOR ALLOWABLE
AND
O. C. D.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	
PRODUCTION OFFICE	

Operator

MESA PETROLEUM CO. ✓

Address

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
ALKALI FEDERAL	1	UNDESIGNATED ABO	State <u>Federal</u> or Fee NM	40029

Location

Unit Letter M ; 660 Feet From The SOUTH Line and 400 Feet From The WESTLine of Section 33 Township 5 SOUTH Range 25 EAST , NMPM, CHAVES County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P O BOX 1558 BRECKENRIDGE, TX 76204
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE CO. (AHN) AIKLEN	P O BOX 2521 HOUSTON TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	P 33 5 25 <u>NO</u> <u>YES</u> - 2-19-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-21-81	11-18-81	4293'	4188'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3756.6' GR	ABO	3770'	3653'					
Perforations			Depth Casing Shoe					
3770'---3999'			4265'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	780'	800/300/200
11"	8 5/8"	1833'	800/300/200
7 7/8"	4 1/2"	4265'	500/500
	2 3/8"	3653'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1571	4 HOURS		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	900	835	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

3: NMCD (6), TLS, CEN RECDs, ACCTG, ROSWELL, MEC, AND, PARTNERS, MTS (3), D&M, LMC, CTY, EEB, REM, K, FILE

R. F. Nash
(Signature)

REGULATORY COORDINATOR
(Title)

DECEMBER 7, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR - 1 1982, 19
BY N. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filled for each pool in multil recompleted wells.

NEW MEXICO OIL CONSERVATION DIVISION

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P. O. DRAWER "DD"

FEB 24 1982

ARTESIA, NEW MEXICO 88210

NEW MEXICO
OIL CONSERVATION DIVISION

NOTICE OF GAS CONNECTION

DATE February 24, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. /
Operator

Alkali-Federal

Lease

Well #1 - Unit Letter ^MUnknown

Well Unit

33-5S-25E, Chaves County

S.T.R.

Recas Slope
~~Wildcat~~ (Abo)

Pool

Transwestern
Name of purchaser

was made on February 19, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe