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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department

OCT 24'89

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 8			88 O. C. D. 87504-2088 ARTESIA, OFFICE					
DISTRICT III (*) 1000 Rio Brazos Rd., Azzec, NM 87410	BEOUEST FOR		LE AND A	UTHORIZA	5					
Operator VATES PETROLE	OLEUM CORPORATION			Well AP			71 No. 30-005-61062			
		A. NM 882	10							
105 SOUTH 4th Reason(s) for Filing (Check proper box,	STREET, ARTESI	A, NPI 002.		(Please explain)					
New Well Recompletion	Change in To	ransporter of: Ory Gas Condensate	EFI	FECTIVE D	ATE10	-21-89				
Change in Operator X If change of operator give name and address of previous operator	Casinghead Gas C C Mesa Operating		rtnershij	o, PO Box	2009,	Amarill	o, Texas	79189		
II. DESCRIPTION OF WEL	L AND LEASE				Visa o	fl aggs	10	ase No.		
Lease Name Alkali Federa	Well No.	Well No. Pool Name, Including			Kind o	Federal or Fee NM 40029				
Location Unit LetterM	: 660 r	Feet From The SC	outh Line	and 400	Fee	t From The _	west	Line		
Section 33 Town	ship 5S I	Range 25E	, NM	IPM,	Chaves		· <u>- · · · · · · · · · · · · · · · · · ·</u>	County		
III. DESIGNATION OF TRA	ANSPORTER OF OH	L AND NATU	RAL GAS	address to whi	ch approved	copy of this fo	orm is to be see	น)		
Name of Authorized Transporter of Oil or Condensate X PO Box				Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Ca	ne of Authorized Transporter of Casinghead Gas or Dry Gas X				<i>ch approved</i> uston,	copy of this form is to be sent) TX 77001				
Transwestern Pipelin If well produces oil or liquids,	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rge. Is gas actually connected?				en? 2/19/82				
give location of tanks.	M 33 L	5 25	Yes			2/ -	19/02			
If this production is commingled with to IV. COMPLETION DATA	at from any other lease or p	ooi, give commingi	ing Older name					bien i		
Designate Type of Completi	On - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	<u></u>		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			l			Depth Casir	ng Shoe			
	TUBING,	CASING AND	CEMENTI	NG RECOR	D	· <u>·</u>				
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
						11-17-89				
							cha op			
								My VT: PER		
V. TEST DATA AND REQU	JEST FOR ALLOWA ter recovery of total volume of	ABLE of load oil and mus	ı be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	urs.)		
OIL WELL (Test must be af Date First New Oil Run To Tank	Date of Test	oj toda on ana misi	Producing M	ethod (Flow, pu	mp, gas lift,	etc.)				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas- MCF				
GAS WELL			<u> </u>							
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
festing Method (pitot, back pr.)	Tubing Pressure (Shut	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIF	FICATE OF COMP	PLIANCE		OIL CON	ISERV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved							
Quantu Sa						NED BY				
Signature JUANITA COODLETT - PRODUCTION SUPVR.				By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
Printed Name 8-1-89	(505) 748-	Title 1471 ephone No.	Title	SUPE	KYISUK,					
Date	1 516	epitone (40.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 (1) Separate Form C. 104 must be filed for each pool in multiply completed wells.