	· ·		
STATE OF NEW MEXICO		$= \left\{ \begin{array}{c} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1$	Form C-104
VERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised C-1-78
CULTATEUTION	P. O. 10		
JANTATE V	SANTA FE, NEW	имехісо 87 901 (5 33)	
v.t.u.t,			
LAND OFFICE OIL V		R ALLOWABLE CARACE	
TRANSPORTER OAG V	AN AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS-	
I TROMATION OFFICE			
Mesa Petroleum Co. 🗸			
Åddrees		<u></u>	
P.O. Box 2009 / Amar			
Reason(s) for filing (Check proper		Other (Please explain)	
	Change in Transporter of: Cil Dry Ca:		
Recompletion	Casingheod Gas Conden		
		······································	
If change of ownership give nam and address of previous owner_	e		
1. DESCRIPTION OF WELL AN	57 T F 45F		
Lease Name	 Well No. Pool Name, Including For 		
CINDY FEDERAL	1 West Pecos Slo	ope ABO SME(F.4	eroloxXXXX NM. 36651
Location		1000	- Fact
Unit Letter <u>G</u> ; <u>1</u>	.980 Feel From The North Lin	• and <u>1980</u> Feet Fro	m The <u>East</u>
Line of Section 24	Temship 85 Bange	22Е , ммрм,	Chaves County
		-	
I. DESIGNATION OF TRANSPO Nome of Authorized Transporter of	CIL OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to sent)
Permian Corporation		P.O. Box 1183 / Houston, Texas 77001	
Name of Authorized Transporter of		Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeli		P.O. Box 2521/Houston	
If well produces ail or liquids.	Unit Sec. Twp. Ree.	is gas actually connected? When Ves 1-6-82	
give location of tanks.	and the second s		1-0-02
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Bacx Same Resty. Dill. Res
	Drie Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations		_	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		j	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	(ter recovery of socal volume of load . psh or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL One First New Oil Run To Tanza		Producing Mathod (Flow, pump, ga.	s lift, etc.)
		·	
Length of Teet	Tubing Pressure	Casing Pressure	Choxe Size
		Waist-Bbls.	Gas - MCF
Actual Pred. During Test	C11-3bla.		
GAS WELL	·		Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/AMCF	
Testing Method (pitol, back pr.)	Tubing Pressure (Ehnt-in)	Casing Pressure (Sbut-12)	Choze Size
		<u></u>	
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION DIVISION
		1.00001/50	
minister have been complied t	ind regulations of the Oil Conservation with and that the information given	net lost ficht	ed Sy
above is true and complete to the best of my knowledge and belief.		-BYA. Clamote TITLE Supervisor District II	
XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,			
DEM (ETTE)		This form is to be filed	in compliance with RULE 1104.
R. F. Mart			llowable for a newly drilled or deeper mpanied by a tabulation of the deviat proving with MULZ 111.
	Signolwe) TORY COORDINATOR	I tests laken on the well in as	
	(Titla)	able on new and recompleted	must be filled out completely for all wells.
1-11-83		1	I. II. III, and VI for changes of own porter, or other such change of condit
•	(Date)	Severate Forms C-104 r	nust he filed for each pool in multi
•		completed wells.	

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