NM OIL CONS. COMMISSION
Dr ,r DD
Artesia. NM 88310

Form 9-331

Artesia, NM 88210

Form	Approved.
Budge	t Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-32167
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME NEW TO LECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. On Advanced to the Control of the
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME SPRING FEDERAL 5 198
1. oil gas X other	9 WELL NO
2. NAME OF OPERATOR	2 O. C. D.
MESA PETROLEUM CO. /	10. FIELD OR WILDCAT NAME: AREESIA, CYPICI UNDESIGNATED ABO
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SEC 5, T6S, R26E
below.) at surface: 660' FSL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 560 FSL & 560 FWL AT TOP PROD. INTERVAL:	CHAVES NEW MEXICO
AT TOTAL DEPTH:	14. API NO. 1990 1994
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	powie w filter
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3710' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3710 GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING D SEP 2	8 1981 charge on Form 9-330.)
MOETIFEE COMPLETE 1	
CHANGE ZONES US. OIL & U.S. GECLOO	ୟ GAS - ଜିନ୍ଦ୍ରପୂର୍ଣ୍ଣ କିନ୍ଦ୍ରକ୍ରି ହିଁ
(other) 8 5/8" casing & cement ROSWELL N	GAS GICAL SURVEY JEW MEXICO
OR COURT TED OPERATIONS (Cloudy sta	te all pertinent details and give pertinent dates.
in turbing antimorted data of starting any proposed work. It well is	directionally diffied, give appartiace locations and
measured and true vertical depths for all markers and zones pertine	ent to this work.)
Drilled 11" hole to 1820' and ran 42 jts 8 5/	8", 24#, k55 casing set at 1820'.
$C_{\text{comparted with 750 cv }}$ HIW + 1# Flocele + 4% Ca	(1, 300 sx helxset + 4% cacl,
and tailed in with $300 \text{ sy } "C" + 2\% \text{ CaCL}$. PD	at 1:00 p.m. 9921981. Streutated
200 cv Tested ROPs and casing to 600 DS1 to	r 30 min OK. E. Reduced more wy
7 7/8" and drilled ahead on 9-22-81. WOC tot	al of 27 hours.
	등 기가 되었다. 그 이 사람이 되었다. 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, LAND,	PARTNERS, ROSWELL, FILE
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
ACCEPTED FOR RECORD 18. I hereby certify the the forespin picture and correct	
SIGNED R. P. Plantino TREGULATORY COOR	DINATOR _{ATE} 9-23-81
SIGNED TO CED 7 O 1001	
CThis space for Federal or State of	omice use)
APPROVED BY LES GEOLOGICAL SURVEY TITLE	DATE
CONDITIONS OF CAPAROVAL PANCAL SURVEY	